

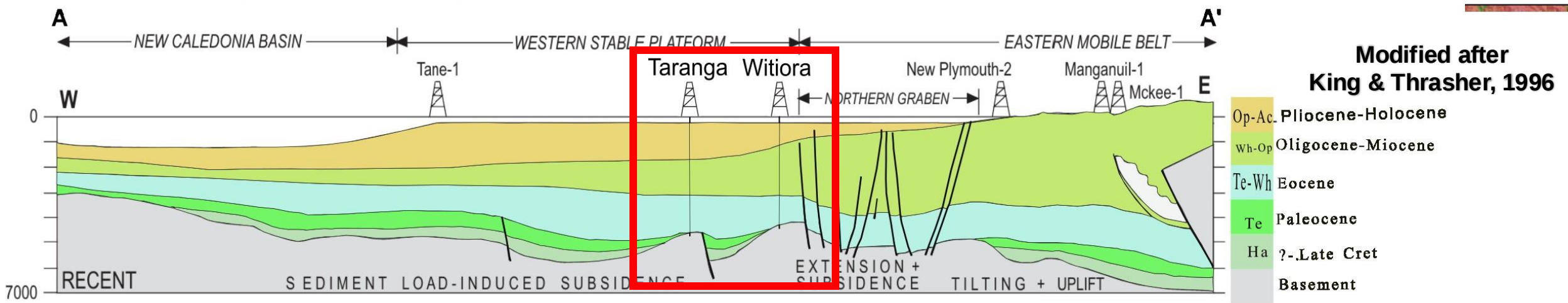
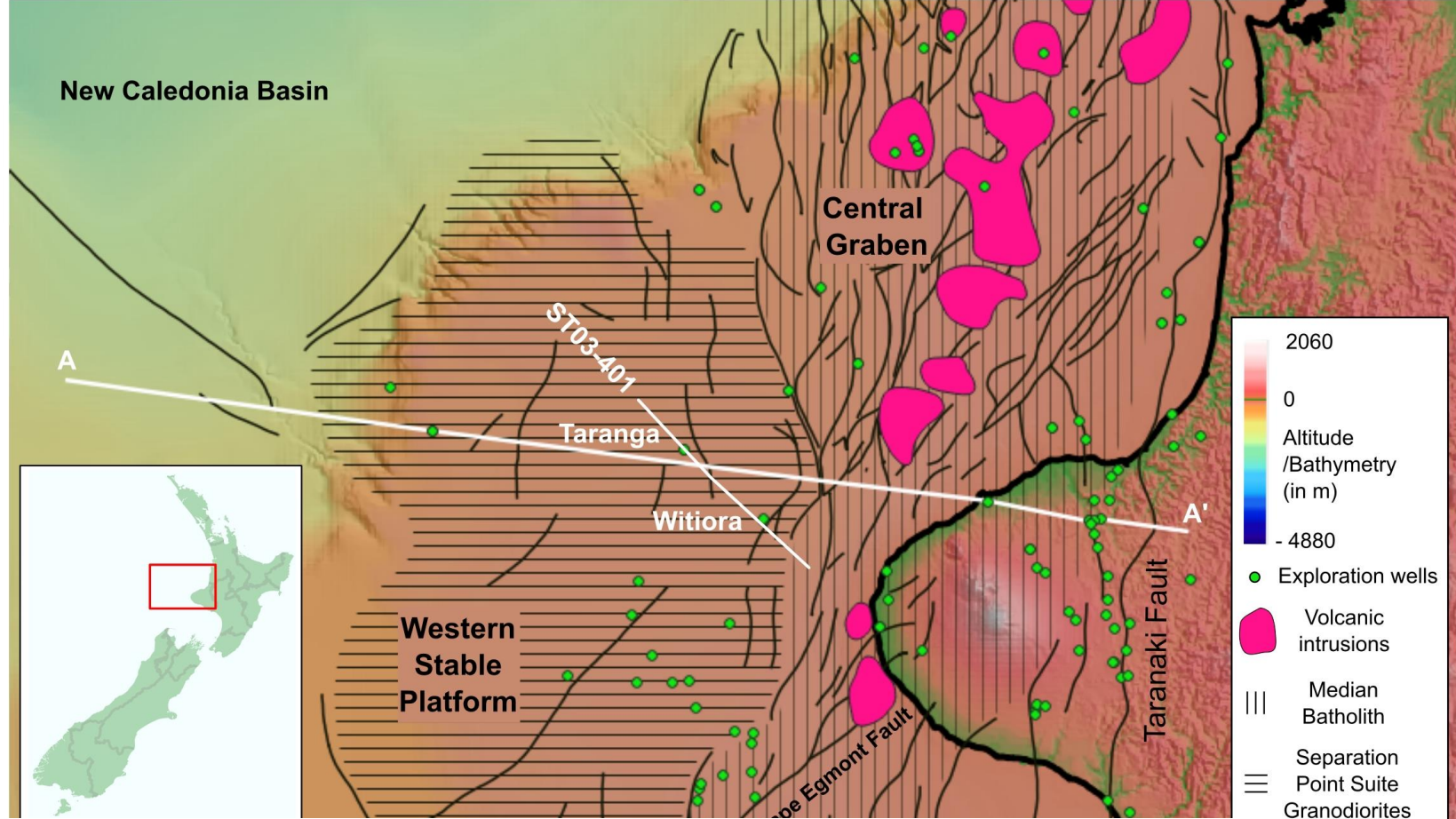
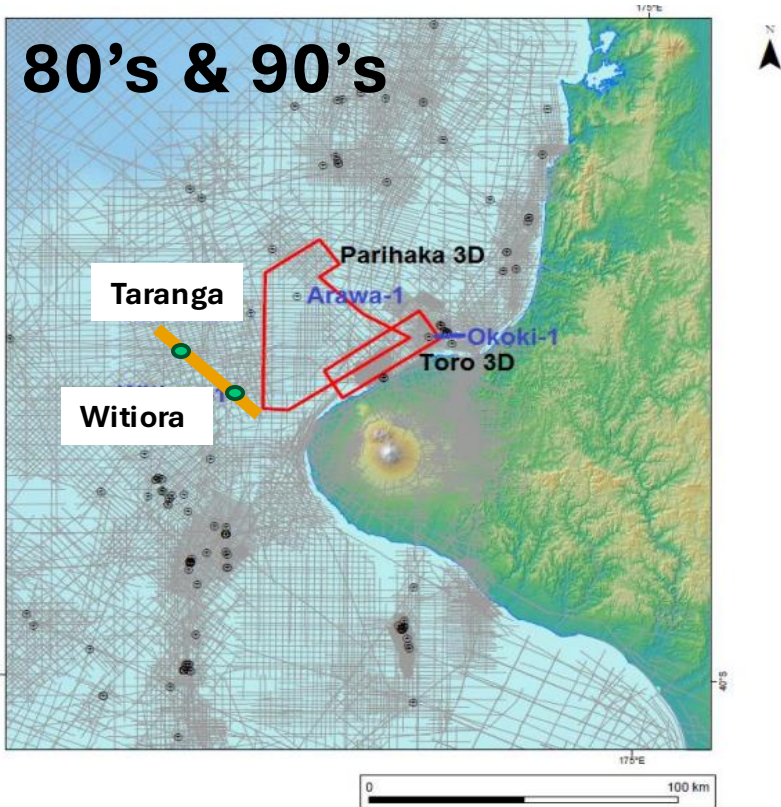
Comment adapter PETROMOD à l'exploration H2 ?



Aurélien GAY
& Muhammed Abdullahi



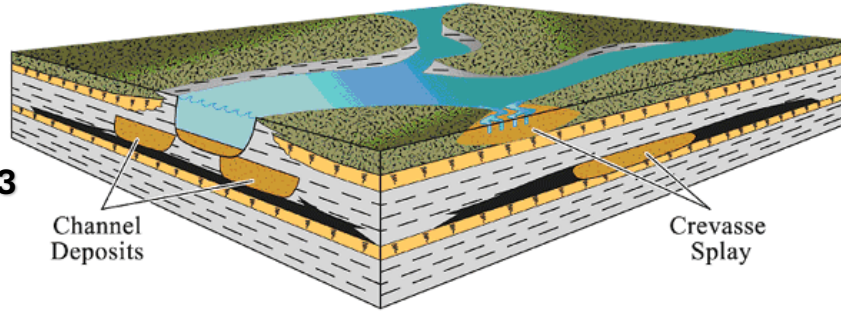
Contexte géologique



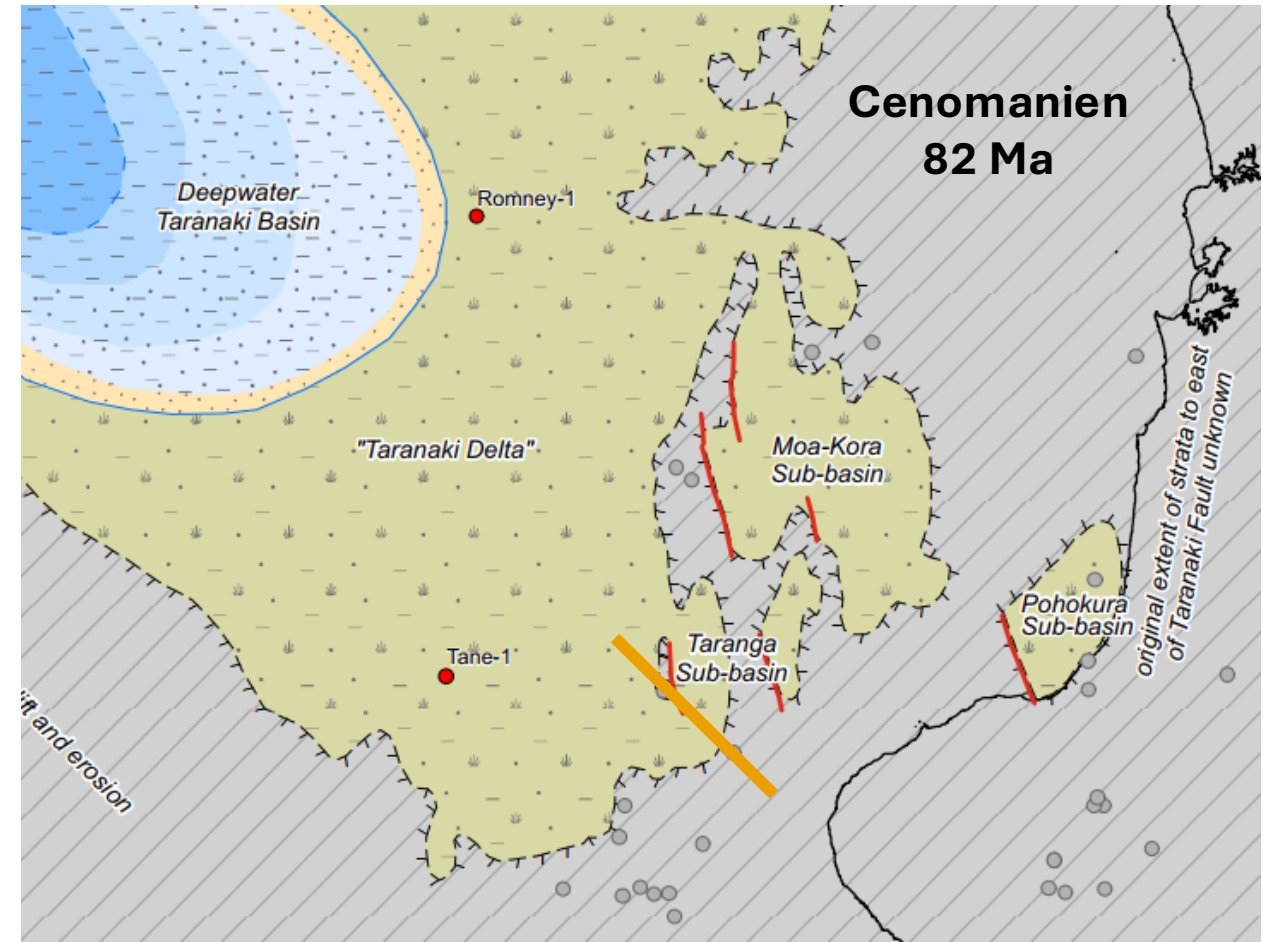
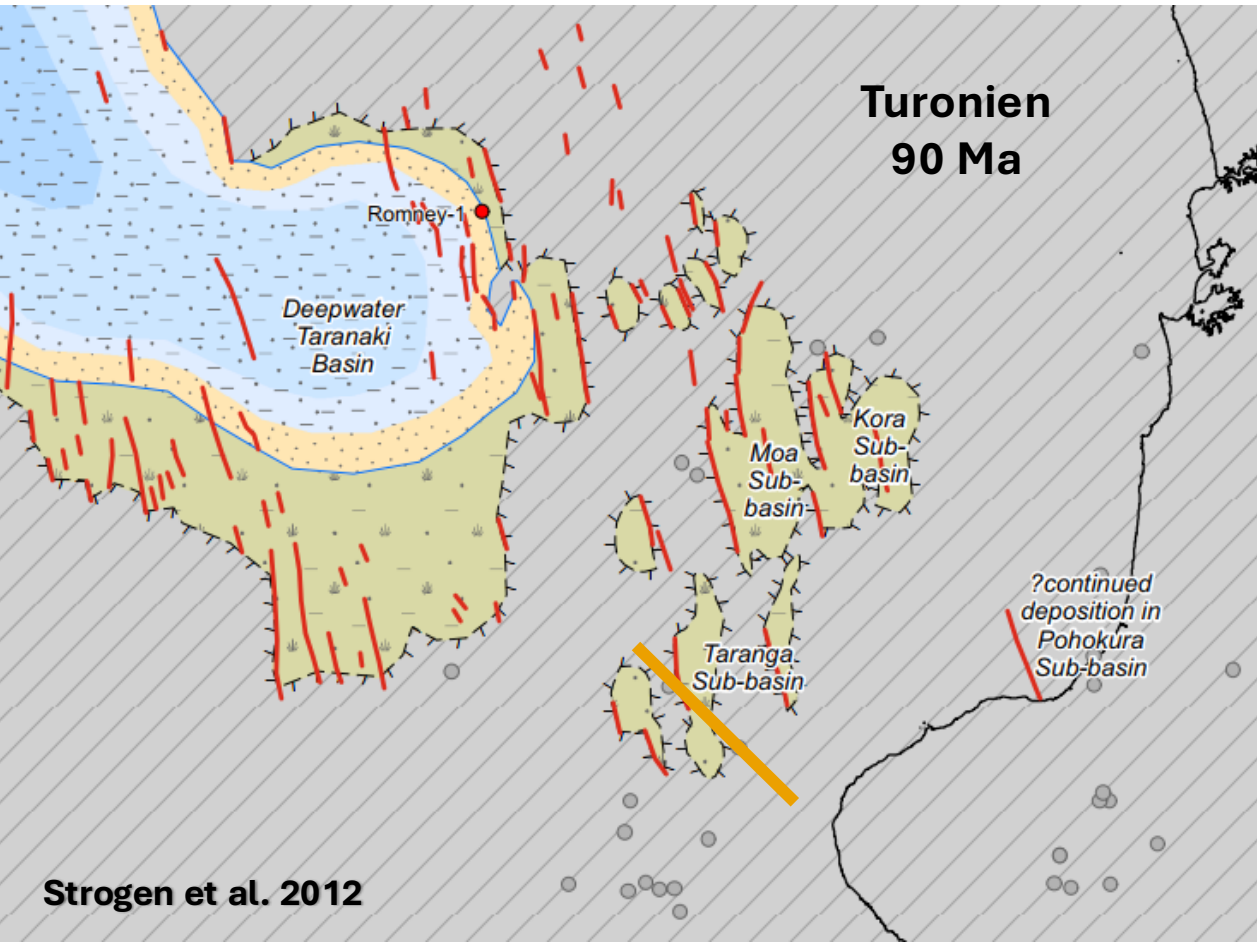
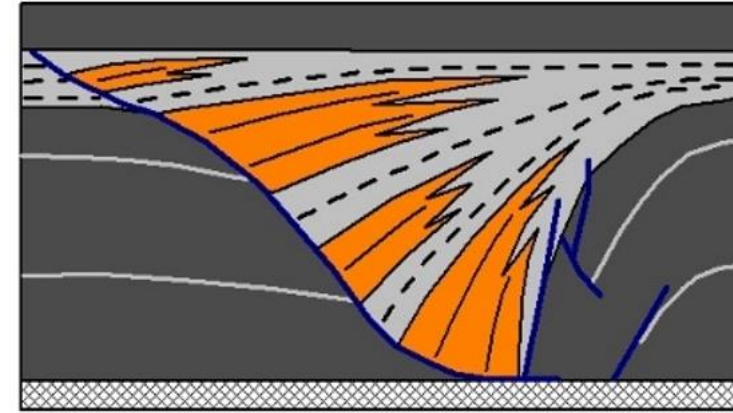
Contexte géologique

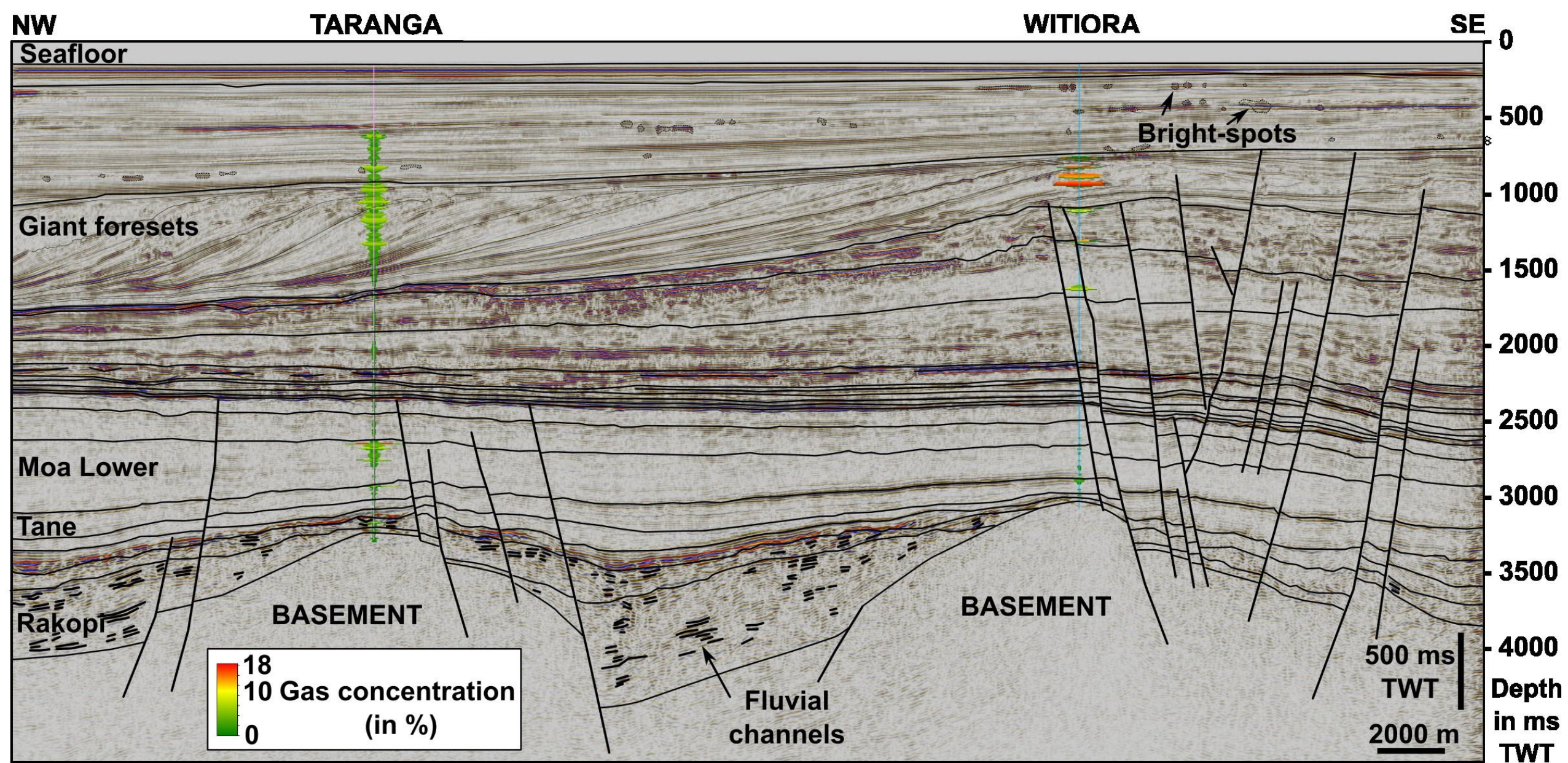
Confined alluvial system
 Floodplain
 Peat/swamps

Lange 2003



Novotny et al. 2024

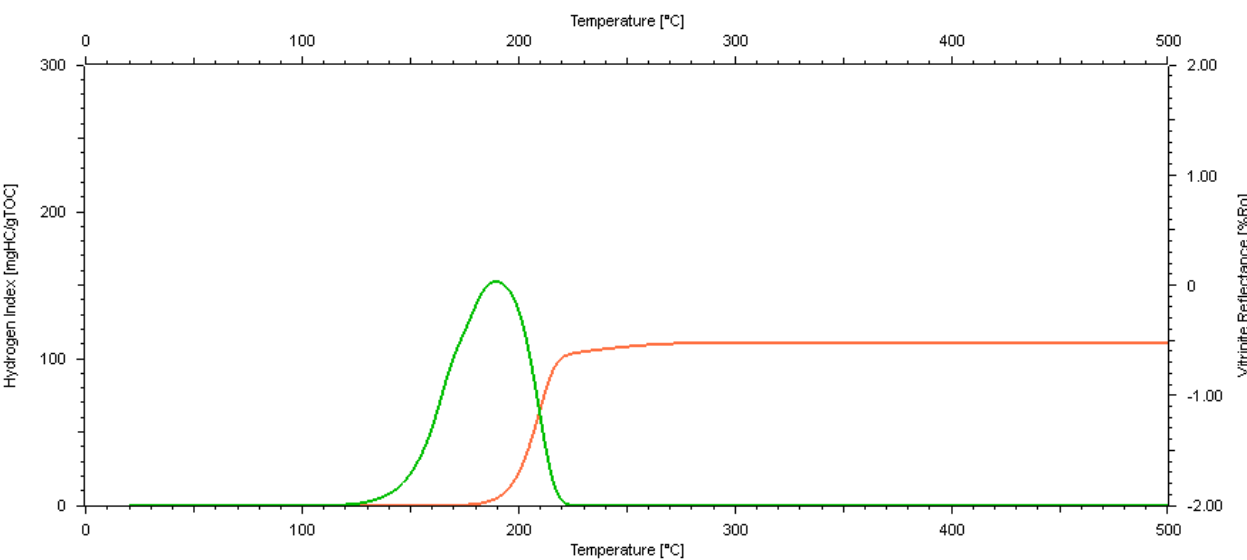




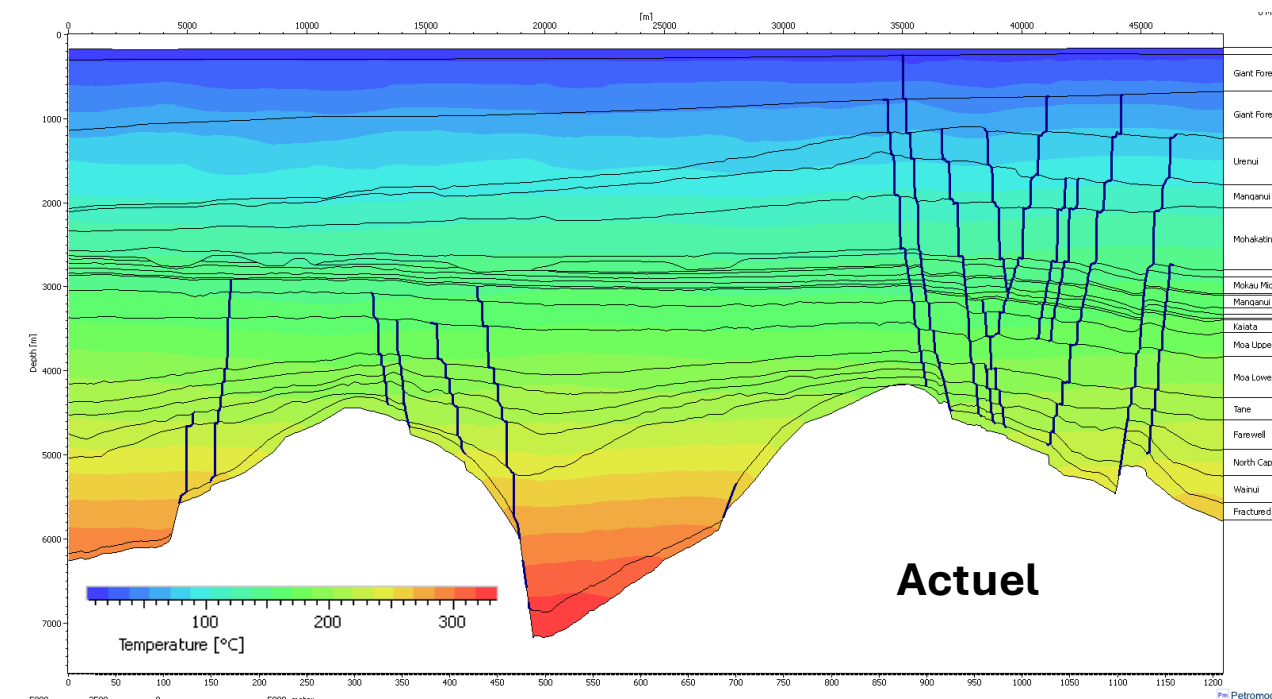
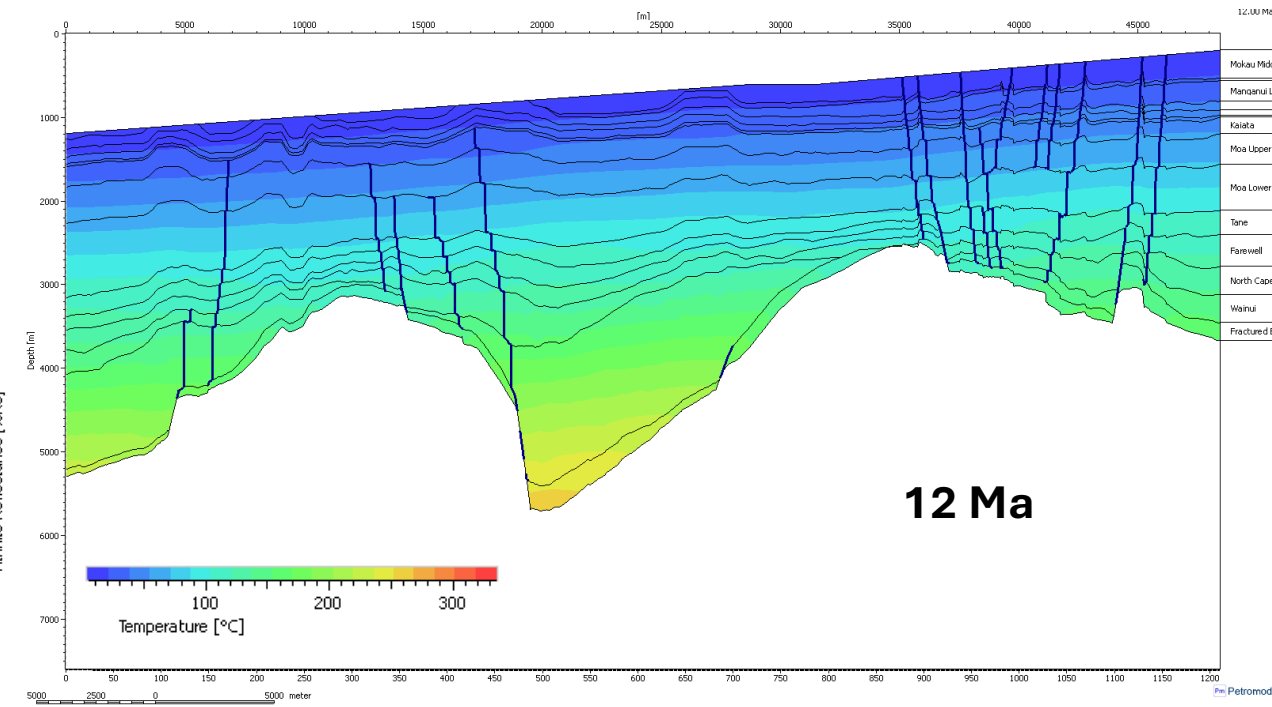
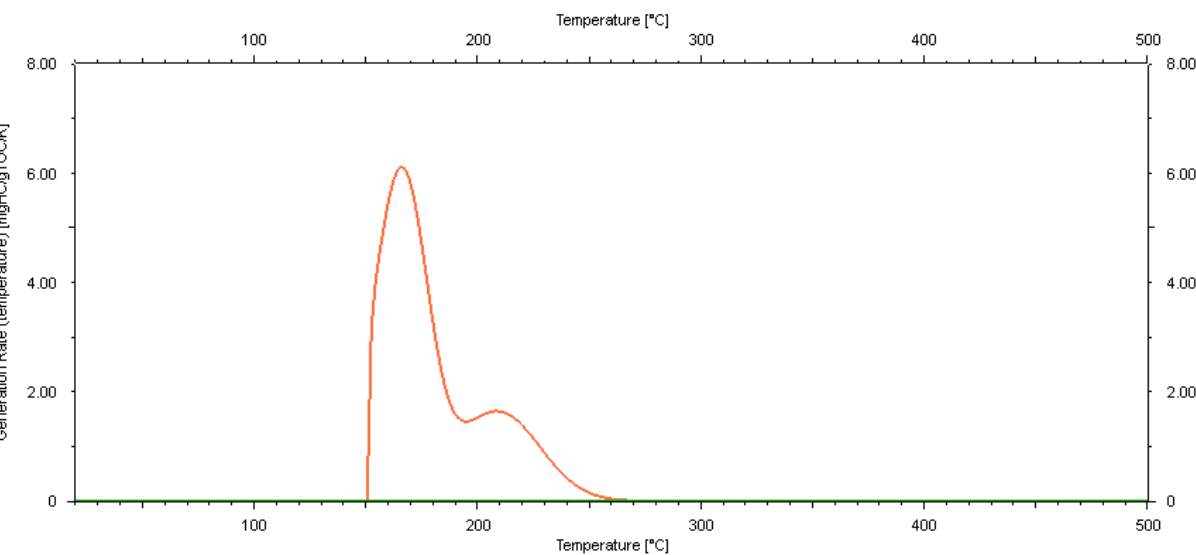


Système pétrolier

Tissot_in_Waples(1992)_TIII_Crack

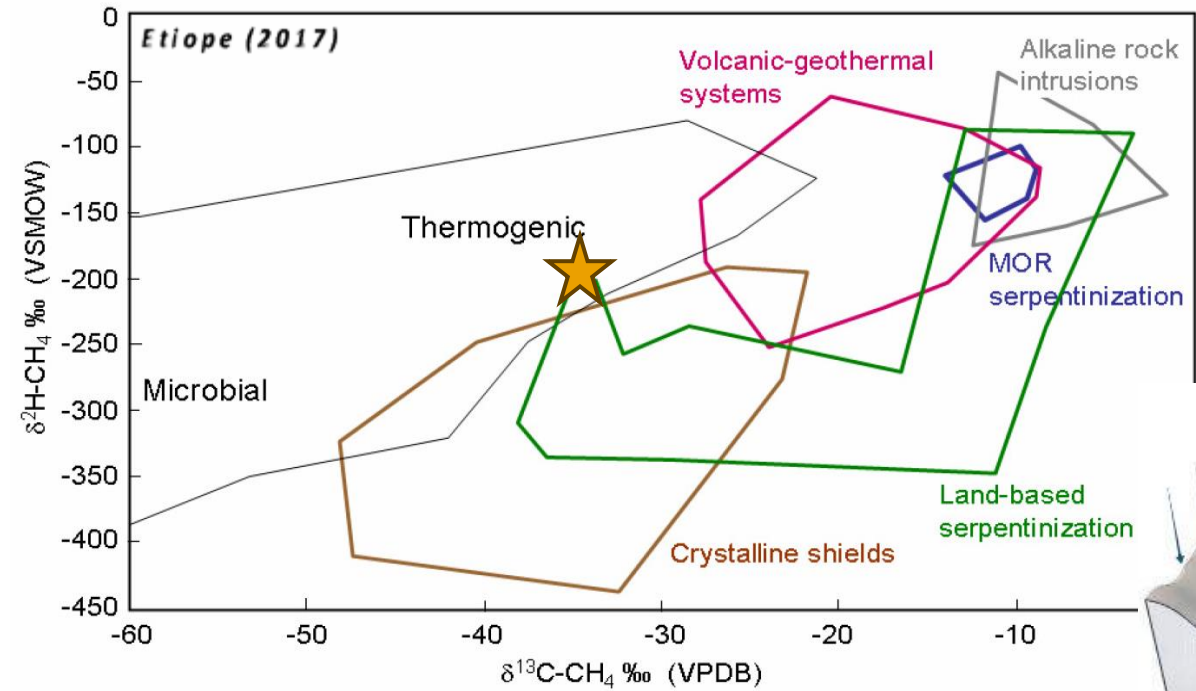


Pepper&Corvi(1995)_TIIH(DE)

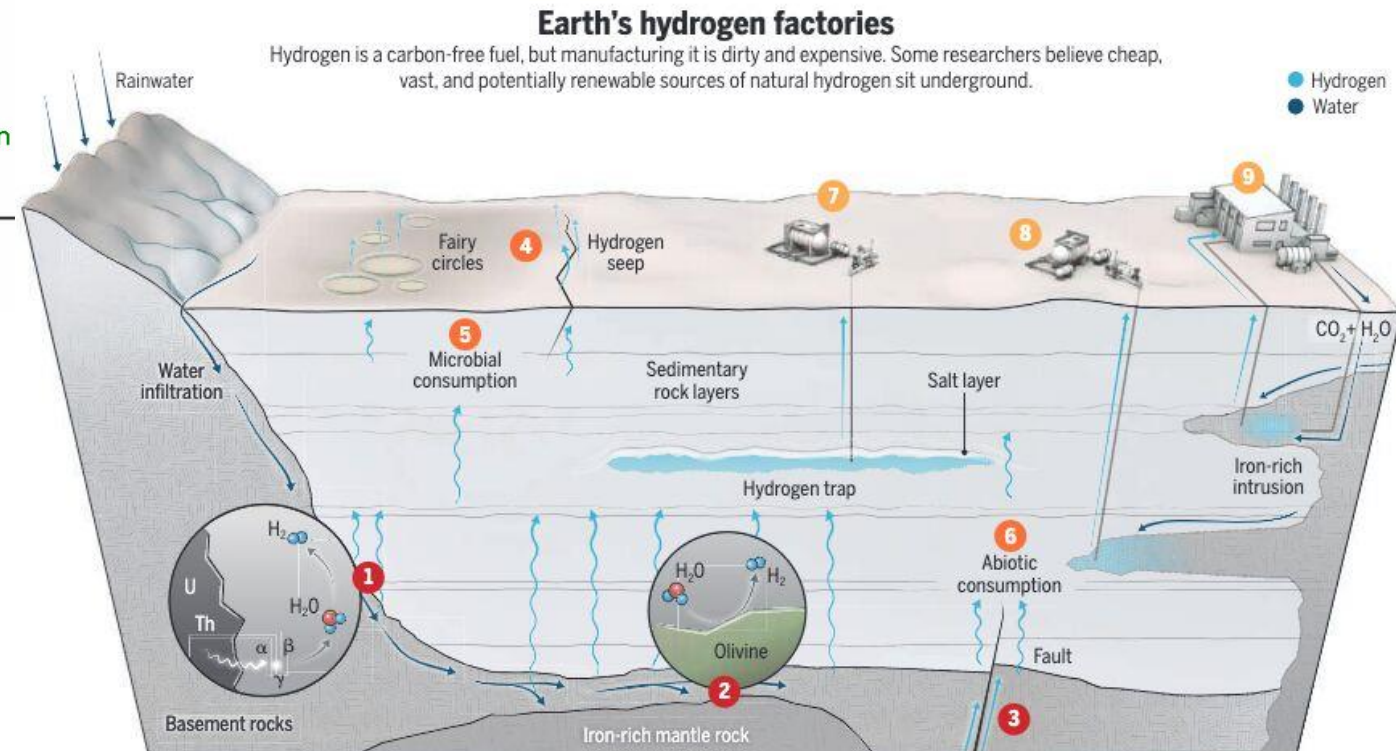


Origine du méthane

Signature isotopique de mélange entre thermogénique et xxxxx ?

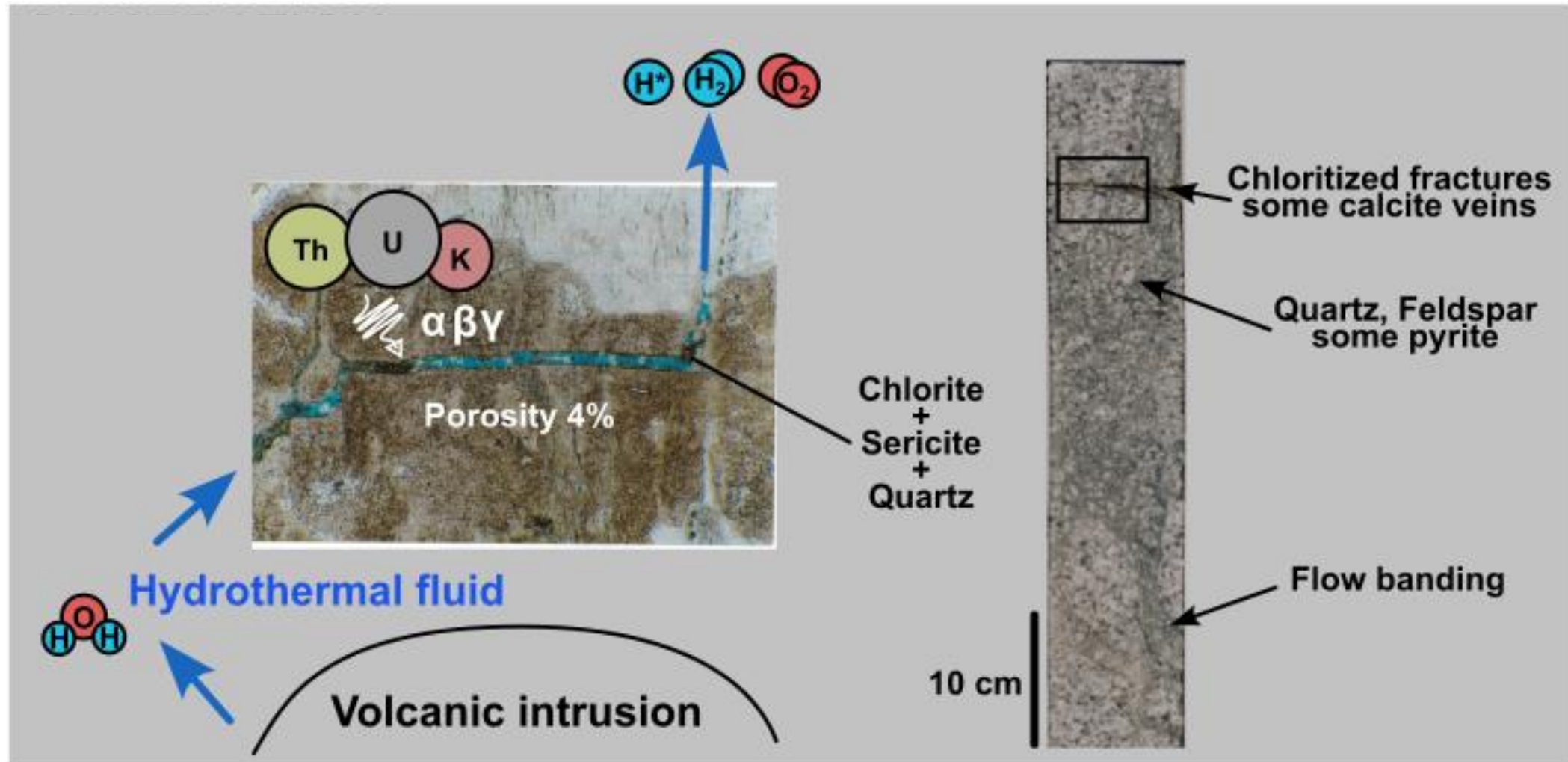


Apport de CH_4 abiotique ?



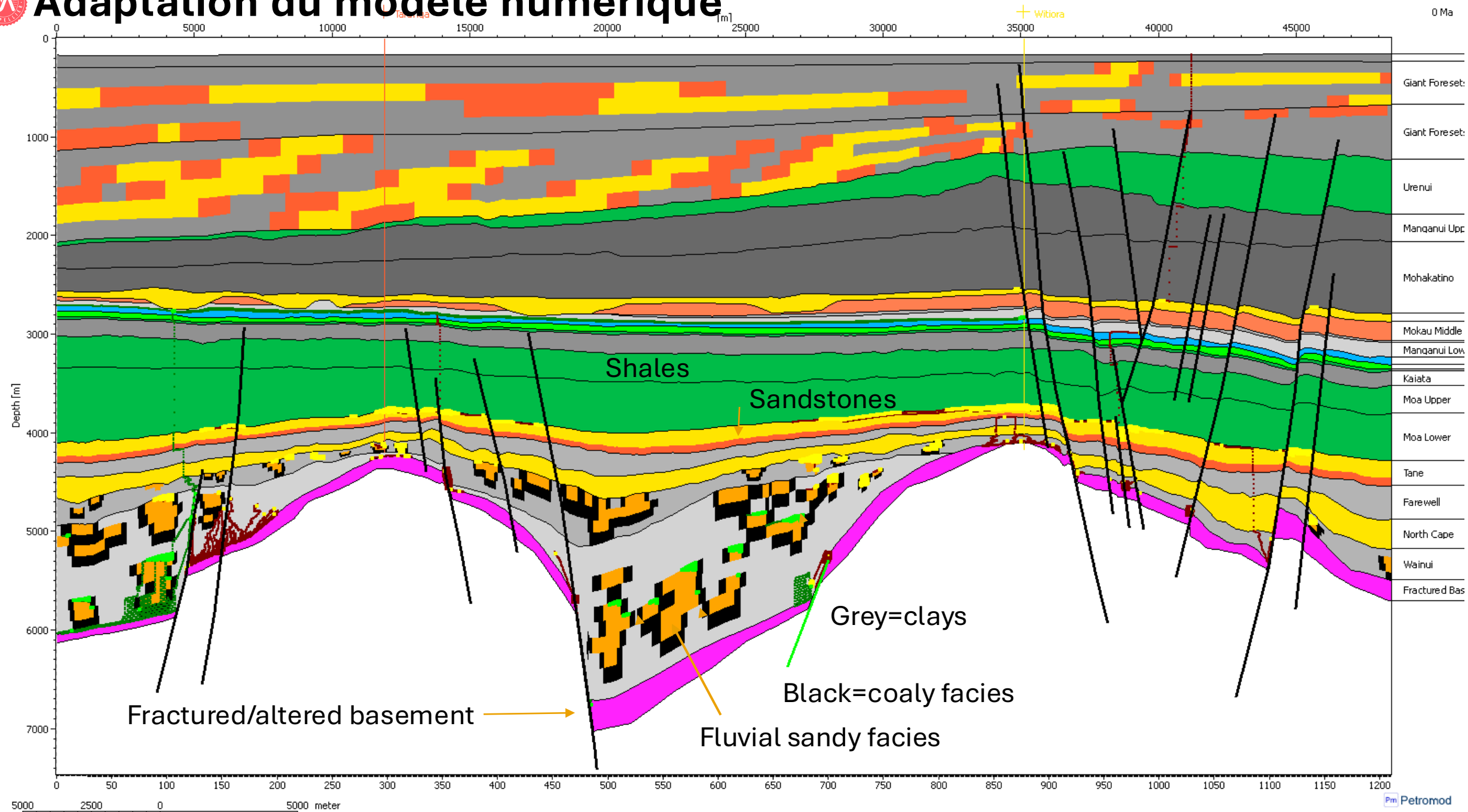
Socle altéré: conséquences

Effet de la radiolyse de l'eau





Adaptation du modèle numérique





Comment calculer la production d'H₂ dans le socle ?

Hoffmann, 1992

i represents an α , β , and γ irradiation

E_i (J kg⁻¹ sec⁻¹) is the apparent dose rate from the decay of U, Th, K, and Rb

Lin et al., 2005

Bouquet et al., 2017

W is the weight ratio of pore water to rock (1.48×10^{-2} for a **porosity of 4%** and a **rock density of 2.7 g/cm³**)

$$E_{net_i} = \frac{E_i \times W \times S_i}{1 + w + s_i}$$

S_i is the stopping power of the silicate matrix ($S_\alpha = 1.5$, $S_\beta = 1.25$ and $S_\gamma = 1.14$)

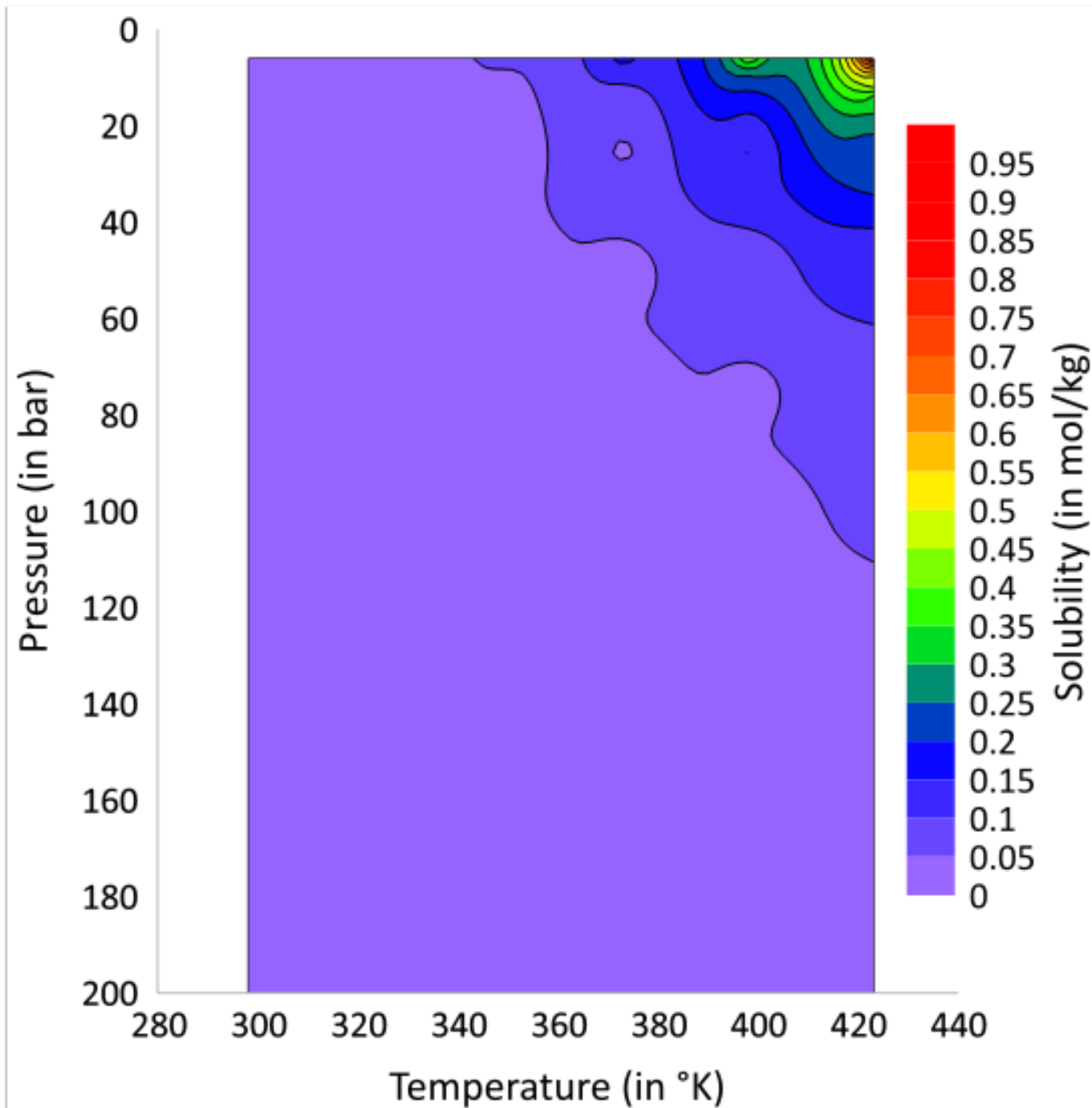
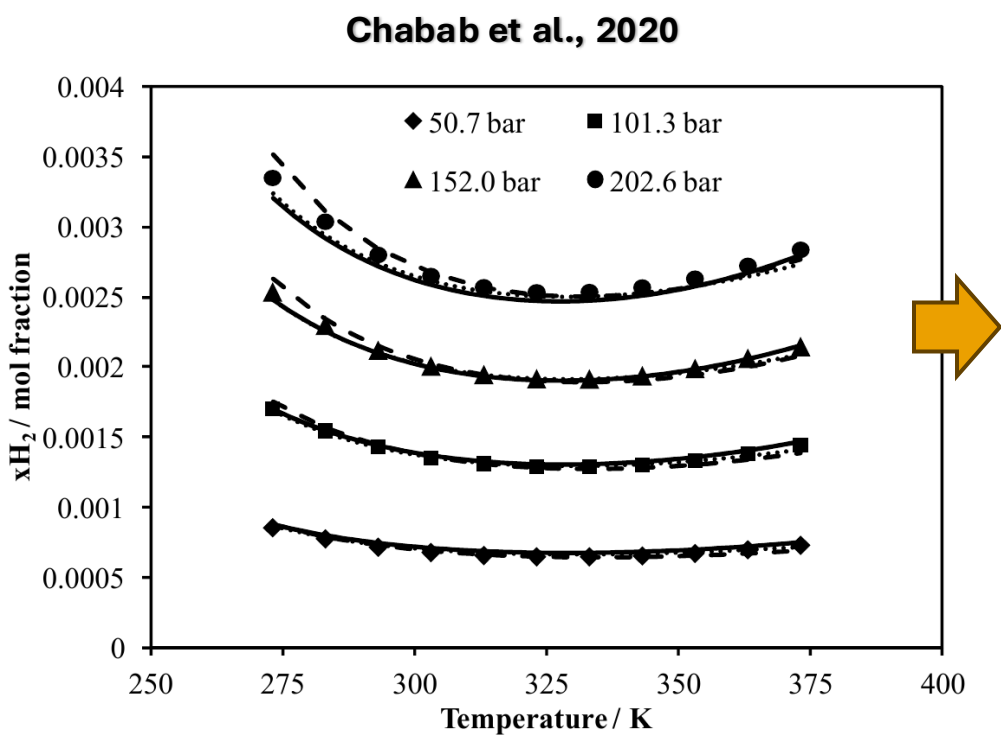
E_{net} (J kg⁻¹ sec⁻¹) is the net absorbed dose rate of pore water

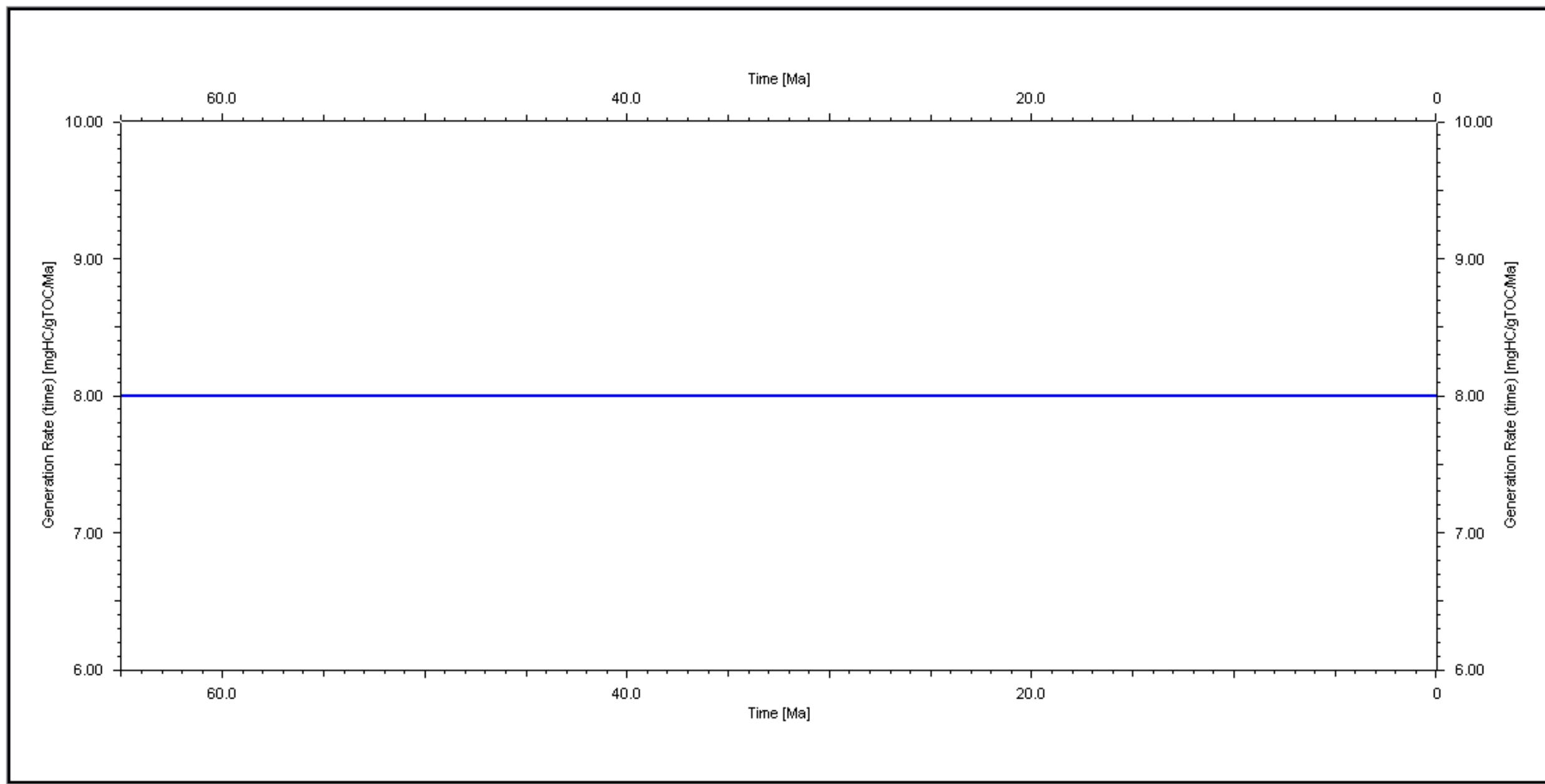
Y (mole kg⁻¹ sec⁻¹) is the **H₂ production rate**

$$Y = \sum E_{net_i} \times G_i$$

G_i (mole J⁻¹) is the H₂ yield per unit of absorbed energy

H₂ ➡ 12.8 mg/g/Ma

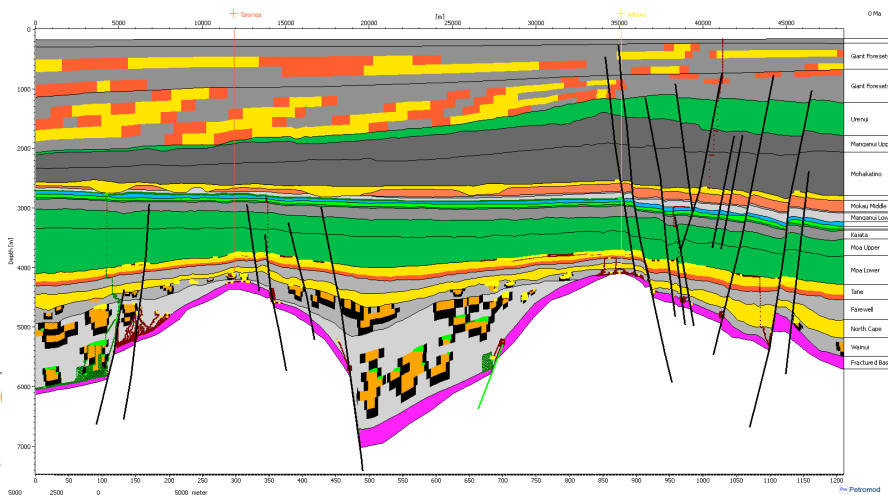






Injection forcée

	Cell 0	Cell 1	Cell 2	Cell 3	Cell 4	Cell 5	Cell 6	Cell 7	Cell 8	Cell 9	Cell 10	Cell 11
Component_Injection_Map_1	500.000	500.000	500.000	500.000	500.000	500.000	500.000	500.000	500.000	500.000	500.000	500.000

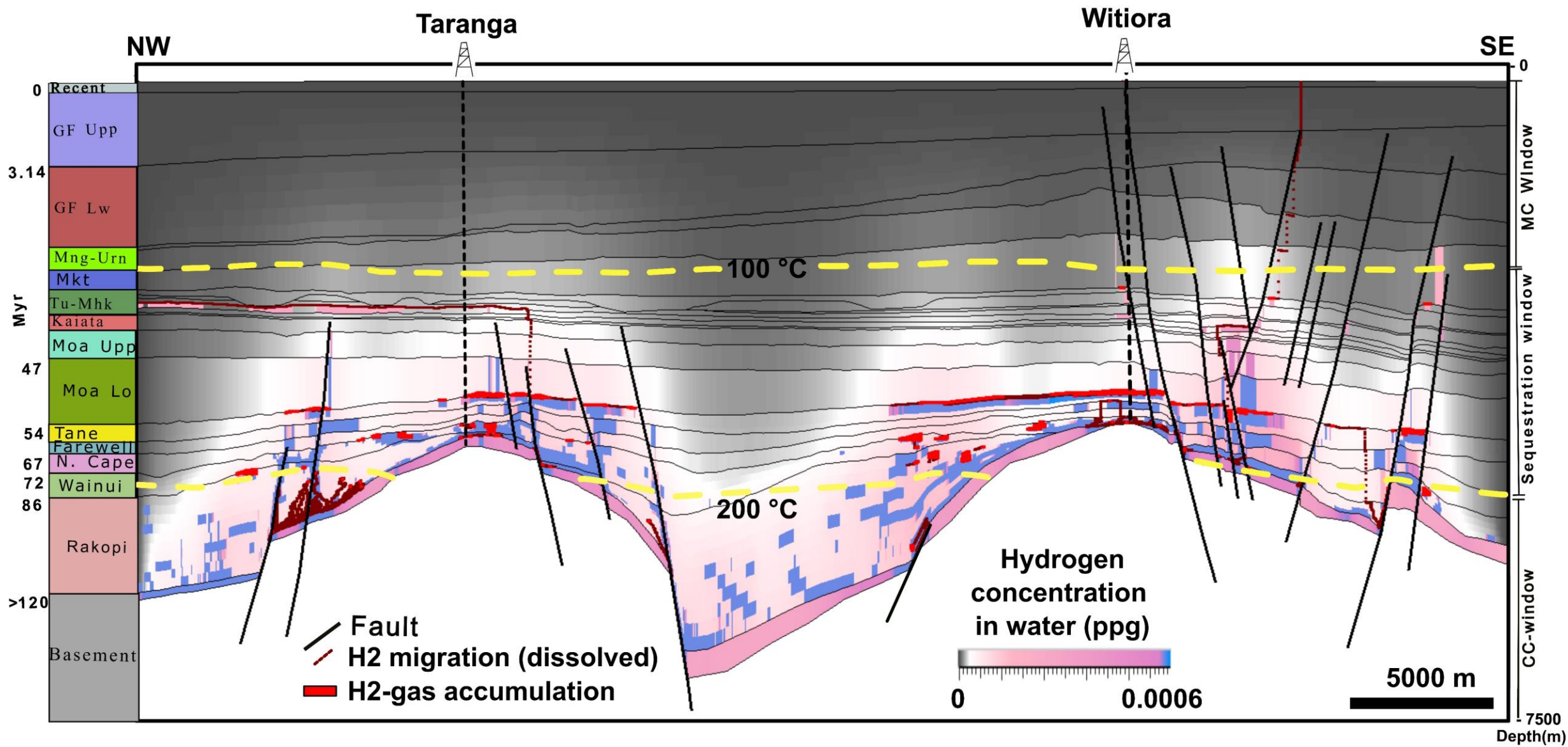


Age from [Ma]	Age to [Ma]	Component	Vertical Mode	Layer	Depth [m]	Horizontal Mode	X-Location [m]	Y-Location [m]	Well	Value [Mtons]	Map
103.00	0.00	Hydrogen_01	Layer	Fractured Basement		Map					Component_Injection_Map_1

	Name	Color	Type	MW [g/mol]	Tb [°C]	Tc [°C]	Pc [MPa]	Vc [m^3/kmol]	acentric factor	Rackett Zra	Se	Density in Liquid [kg/m^3]	Rel. Deg. Rate	Deg. Frac. [%]	Method	Diffusion coefficient D0 [e-11m^2/s]	Diffusion coefficient EA [kcal/mol]	Water solubility
1	Nitrogen		CO2 H2S	28.014	-195.8000	-147.0500	3.3940	0.0901	0.0403	0.28971	0	809.40	0.00	100.00	None			none
2	Oxygen			31.999	-182.9800	-118.5700	5.0430	0.0734	0.0218	0.28962	0	1142.10	0.00	100.00	None			none
3	Carbon Monoxi...			28.01	-191.4500	-140.2300	3.4990	0.0931	0.0663	0.28966	0	0.00	0.00	100.00	None			none
4	Carbon Dioxide			44.01	-78.4800	31.0400	7.3820	0.0940	0.2276	0.27275	0	818.00	0.00	100.00	None	380257.10	4.49	Carbon Dioxide...
5	Hydrogen Sulp...			34.082	-60.3500	100.3800	8.9630	0.0985	0.0827	0.28476	0	801.40	0.00	100.00	None	55771.03	3.36	Hydrogen Sulf...
6	Sulfur Dioxide			64.065	-10.0200	157.6000	7.8840	0.1220	0.2451	0.26729	0	1394.60	0.00	100.00	None			none
7	Hydrogen			2.016	-252.7600	-239.9700	1.3130	0.0642	-0.215	0.31997	0	0.00	0.00	100.00	None			none
8	Wet Gas			30.186	-123.1800	-0.7500	4.8010	0.1345	0.0624	0.28493	0	0.00	0.00	100.00	None			none
9	Dry Gas			17.943	-159.7500	-75.7300	4.8500	0.0977	0.0221	0.27992	0	0.00	0.00	100.00	None			none
10	Hydrogen_01			2.016	-252.7600	-239.9700	1.3130	0.0642	-0.215	0.31997	0	111.00	0.00	100.00	None	1777000.00	1.00	Hydrogen_Ch...



Résultats ? Plutôt une aide à la réflexion/conceptualisation





Conclusions

- > On peut adapter Petromod à l'explo H₂ !
- > Définir des cibles exploratoires
- > Ne pas négliger les données « vintage »



Perspectives

- > H₂ radiolysis module in Petromod (2026 ?)
- > Introduire les réactions (génération de méthane abiotique, coalification etc...)

DEMO

Muhammed Abdullahi



PhD
2024-2026

