X Q 1 4 7 5 G



CONTINUOUS 1475 kW

50 Hz

Frequency	Voltage	Continuous
(Hz)	(V)	kW (kVA)
50 Hz	400/230V	1475 (1844)

FEATURES

FUEL/EMISSIONS STRATEGY

 Meets most worldwide emissions requirements down to 250 mg/Nm³ NO_x level without after treatment

SINGLE-SOURCE SUPPLIER

- Generator set manufactured in ISO 9001:2000 compliant facility
- Package factory designed and production tested
- Generator set and components meet or exceed the following specifications:AS1359, AS2789, BS4999, DIN6271,DIN6280, EGSA101P, JEM1359,IEC 34/1, ISO3046/1, ISO8528, NEMA MG1-22

WORLDWIDE PRODUCT SUPPORT

- Cat[®] dealers provide extensive post sale support including maintenance and repair agreements
- Supported 100% by the Cat dealer with warranty on parts and labor

CAT G3516C ISLAND MODE GAS ENGINE

- Compact, four-stroke-cycle gas engine provides exceptional dependability, fuel economy and power density
- Robust kilowatt based air to fuel ratio control system yields enhanced system performance
- Designed for maximum performance on low pressure pipeline natural gas (3-7 psi), (0.21 kg/cm² - 0.49 kg/cm²) to the container) with a methane number range of 55-100 (derate occurs with methane numbers <55)
- Island mode feature improves engine's capability to handle electrical loading and unloading

REDUCED ENVIRONMENTAL IMPACT

- 110% spill containment of onboard engine fluids
- Positive crankcase fumes ventilation

COOLING SYSTEM

- Horizontally mounted radiator with vertical discharge
- Sized compatible to rating with energy efficient electric drive fan and core.
- Provides 38C (100F) ambient capability with 500 mg/Nm³ NOx (1g/hp-hr) at 100% continuous rating before derate
- Variable frequency drive fan controls improve partial load fuel consumption

CAT GENERATOR

- Cat SR4B 826 frame generator designed to match the performance and output characteristics of the Cat gas engine
- Double bearing, wye-connected, static regulated, brushless, permanent magnet excited

ON PACKAGE CONTROL PANEL SYSTEM

- Provides auto paralleling using package mounted controls
- EMCP 4.2 offers engine and generator monitoring and protection
- PL1000E Controller
- Engine Advisor Panel
- AGC-4 provides paralleling, load sharing, VFD control, and primary generator protection

CAT DIGITAL VOLTAGE REGULATOR (Cat DVR)

- Three-phase sensing with adjustable volts-perhertz regulation
- Provides precise control and constant voltage in the normal operating range.

SOUND ATTENUATED CONTAINER

- Provides 9-high stack CSC rated enclosure for ease of transportation and protection.
- Meets 72 dB(A) at 15 meters or below per SAE J1074 measurement procedure at prime rating



FACTORY INSTALLED STANDARD EQUIPMENT

SYSTEM	STANDARD EQUIPMENT
Engine	Cat G3516C Island Mode Gas Engine (Operates on 31.5 to 47.2 MJ/Nm ³ (800 to 1200 btu/ft ³) dry pipeline natural gas) Cat Engine Advisor Panel provides engine diagnostics and full text descriptions Cat Gas Engine Control Module (Cat GECM) includes electronic speed governor with hydrax actuator and provides transient richening and turbo bypass control Electronic Ignition System (controlled by ECM) Individual cylinder Detonation Sensitive Timing (DST) Engine installed electronic fuel metering valve Hydraulic actuated throttle plate electronically controlled by ECM Heavy duty, single element canister type air cleaner with service indicator Charging Alternator, 60-Amp Dual 24V electric starting motors Integral lube oil cooler, lube oil pump, oil filter, filler, and dipstick and oil drain lines routed to engine rail Prelube Pump, 24VDC continuous type Jacket Water Heater, 9kW, 400/480V, 50/60 Hz, 3-phase with isolation valves
Generator	Double bearing SR-4B brushless, form wound, permanent magnet excited, three-phase with Cat digital voltage regulator (Cat DVR), space heater, 6-lead design, Class H insulation operating at Class F temperature for extended life, winding temperature detectors and anti-condensation space heaters (120/240V 1.2 kW). Generator equipped with System 4 insulation protection.
Containerized Module	 40' ISO high cube container, 9-high stack CSC certified Four (4) sound attenuated air intake louvers and 3 lockable personnel doors with panic release Interior walls and ceilings insulated with 100 mm of acoustic paneling Floor of container is undercoated for corrosion protection Side bus bar access door, external access load connection bus bars Shore power connection via distribution block connections for jacket water heater, battery charger, generator space heaters, and generator condensate heaters Six (6) DC lights 3" ANSI flange customer fuel connection with cover to prevent vandalism Energized-to-run (ETR) shutoff valve (double solenoid, low/high pressure switch, CSA/FM approved) Cat Brand fuel filter, wall mounted and gas pressure regulator Lube oil level regulator with makeup tank Sound attenuated 72 dB(A) @ 15 m (50 ft) Four (4) oversized maintenance-free batteries, battery rack and 20-Amp battery charger Critical grade exhaust silencer with vertical discharge and single 2 m (6.5 ft.) stack Vibration isolators, stainless steel fastening hardware and hinges External drain access to standard fluids One 4.5 kg (10 lb) carbon dioxide fire extinguisher Standard Cat rental decals and painted standard Cat power module white LH and RH engine service panels integrated into container side walls 110% spill containment system for on-board engine fluids
Cooling	Standard cooling provides 38C (100F) ambient capability with 500mg/Nm ³ NO _x at 100% Continuous Horizontally mounted radiator with vertical air discharge Variable frequency drive (VFD) for optimal partial load fuel consumption
Generator Controls and Protection	Controls provide auto paralleling AGC-4 controller, CAN-bus, ethernet comm, PWM and analog outputs, legacy analog load sharing; includes PL1000E gas engine Advisor panel for operational/diagnostic information; cabinet houses shore power transformer, distribution, protection, and internal/external power selector switch EMCP 4.2 genset mounted controller Automatic start/stop with cool down timer Generator Protection features: 25, 32, 40, 46, 47, 50/51, 27/59, 81 O/U Reverse compatibility for interface to legacy power modules 3200A IEC rated generator circuit breaker with LSIG trip unit w/ammeter Multi-mode operation (island, multi-island and utility parallel), load sharing (multi-unit only) Manual and automatic paralleling capability Metering display: voltage, current, frequency, power factor, kW, WHM, kVAR, and synchroscope
Quality	Factory testing of standard generator set and complete power module UL, NEMA, ISO and IEEE standards O&M manuals

SPECIFICATIONS

GENERATOR

Frame Size
Pitch
No. of poles
Excitation Static regulated brushless PM excited
Constructions Double bearing, close coupled
Insulation Class H
Enclosure Drip proof IP22
Temperature rise 105 deg C
Alignment Pilot shaft
Overspeed capability – % of rated 125% of rated
Voltage regulator 3 phase sensing with Volts-per-Hertz
Voltage regulation Less than ± 0.5% voltage gain
Adjustable to compensate for engine speed droop and line loss
Wave form deviation Less than 3% deviation
Telephone Influence Factor (TIF) Less than 50
Harmonic Distortion (THD) Less than 5%

CAT G3516C LOW EMISSIONS GAS ENGINE
Number of Cylinders
Bore – mm (in)
Stroke – mm (in)
Displacement – L (cu in) 69 (4,210)
Compression ratio
Engine Speed (rpm)
Aspiration Turbocharged Separate Circuit Aftercooled
Aftercooler Inlet (deg C)
Jacket Water Outlet (deg C) 98
Exhaust Manifold Dry
Fuel system Cat Low Pressure w/ Air Fuel Ratio Control
Governor type Cat ADEM™ A3 Control System
Combustion
Fuel Natural Gas
Fuel Pressure Range (PSI)
Methane Number

TECHNICAL DATA*

Generator Set Technical Data	Units	50 Hz Continuous				
Power Rating	ekW	14	75			
Lubrication System						
Lube Oil Refill Volume with filter change for standard sump	L (gal)	416 ((110)			
Fuel System						
Fuel Consumption (ISO 3046/1)		Max VFD Power (50kW)	Min VFD Power (8 kW)			
100% load	MJ/ekW-hr	9.37	9.09			
75% load	MJ/ekW-hr	9.66	9.29			
50% load	MJ/ekW-hr	10.37	9.76			
Altitude Capability						
At 25° C (77°) ambient, above sea level	m (ft)	1500 ((4921)			
Cooling System						
Package ambient capability	° C (° F)	38 (100)			
Jacket water temperature (maximum outlet)	° C (° F)	99 (2	210)			
System coolant capacity	L (gal)	770 (203)				
System required airflow	m ³ /min (ft ³ /min)	2209 (77,998)				
Exhaust System						
Combustion air inlet flow rate	m ³ /min (ft ³ /min)	109.2 (3	3855.8)			
Exhaust stack gas temperature	° C (° F)	464 ((867)			
Exhaust gas flow rate	Nm ³ /min	110	6.4			
Sound Performance						
Noise rating @ 15 m (per SAE J1074)	dB(a)	7	2			
Emissions at 100% Load						
No_x (as NO_2)(corr. 5% O_2)	mg/Nm ³ (dry)	50	00			
CO (corr. 5% O ₂)	mg/Nm ³ (dry)	90	06			
THC (corr. 5% O ₂)	mg/Nm ³ (dry)	25	56			
NMHC (corr. To 5% O ₂)	mg/Nm ³ (dry)	383				
Exhaust O ₂	% (dry)	1	0			

*Materials and specifications are subject to change without notice.

Reference SRR GR-3500-157-01 For Max VFD Power and SRR GR-3500-158-01 for Min VFD Power Data.

METHANE NUMBER OPERATION GUIDELINES**

**This table shows the derate factor required for a given fuel. Note that deration occurs as the methane number decreases. Methane number is a scale to measure detonation characteristics of various fuels. The methane number of a fuel is determined by using the Cat Methane Number Calculation program.

STANDARD FEATURES

	XQ1475G Fuel Usage Guidelines													
Cat Methane Number	30	35	40	45	50	55	60	65	70	75	80	85 to 100		
Ignition Timing	Contact Factory	Contact Factory	Contact Factory	Contact Factory	Contact Factory	20	22	24	28	28	28	28		
Deration Factor	Contact Factory	Contact Factory	Contact Factory	Contact Factory	Contact Factory	0.9	0.91	0.93	1.00	1.00	1.00	1.00		

Altit	ude			_			XQ147	5G 150	00rpm	(50 Hz) Altitu	de / Ar	nbient	Derate	Chart	:				
Meters	Feet		Switchable Cams & High Ambient Air Intake System																	
2,400	7,874	84.9%	66.3%	62.0%	61.2%	59.5%	57.9%	56.3%	54.7%	53.0%	42.4%	31.8%	21.2%	10.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2,250	7,382	88.0%	71.6%	66.7%	65.8%	64.1%	62.5%	60.9%	59.2%	57.6%	46.1%	34.6%	23.0%	11.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2,000	6,562	92.0%	79.3%	75.3%	74.4%	72.6%	70.8%	68.9%	67.1%	65.3%	52.2%	39.2%	26.1%	13.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1,750	5,741	97.1%	85.9%	82.7%	82.1%	80.0%	78.0%	76.0%	73.9%	71.9%	68.8%	65.8%	62.7%	59.7%	56.6%	45.3%	34.0%	22.6%	11.3%	0.0%
1,500	4,921	100.0%	92.7%	89.8%	89.2%	87.3%	85.3%	83.4%	81.5%	79.5%	76.5%	73.4%	70.4%	67.3%	64.2%	56.6%	48.9%	41.3%	33.6%	26.0%
1,250	4,101	100.0%	99.1%	96.8%	96.4%	94.5%	92.7%	90.9%	89.0%	87.2%	84.3%	81.4%	78.5%	75.6%	72.7%	69.3%	65.9%	62.6%	59.2%	55.8%
1,000	3,281	100.0%	100.0%	100.0%	100.0%	100.0%	99.2%	97.8%	96.5%	95.1%	92.0%	89.0%	85.9%	82.8%	79.8%	76.3%	72.8%	69.4%	65.9%	62.4%
900	2,953	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.5%	98.7%	97.9%	94.8%	91.8%	88.7%	85.7%	82.6%	79.1%	75.7%	72.2%	68.7%	65.3%
800	2,625	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	97.9%	94.8%	91.8%	88.7%	85.7%	82.2%	78.7%	75.3%	71.8%	68.3%
700	2,297	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	98.9%	96.4%	93.8%	91.3%	88.7%	85.1%	81.6%	78.0%	74.4%	70.9%
600	1,969	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	97.9%	95.8%	93.8%	91.8%	88.1%	84.4%	80.8%	77.1%	73.4%
500	1,640	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	98.9%	97.4%	95.8%	94.3%	90.9%	87.4%	83.9%	80.5%	77.0%
400	1,312	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	98.9%	97.9%	96.9%	93.6%	90.3%	87.1%	83.8%	80.6%
300	984	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	99.4%	96.8%	94.1%	91.5%	88.8%	86.2%
200	656	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	97.9%	95.8%	93.8%	91.8%
100	328	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	98.3%	97.6%	97.0%	96.3%
0	0	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	98.3%	97.6%	97.0%	96.3%
Ambie	ent (C)	20	25	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46

Chart applicable to 1g/bhp-hr operation only. For derates less than 50%, refer to partial load operation section in OMM.

Δltit	tude						X0147	5G 18()0rnm	(60 Hz) Altitu	de / Ar	nhient	Derate	Char	•				
							A 4 1 4 1		,orpin	00112	, , , , ,			Derate						
Meters	Feet																			
2,400	7,874	84.9%	80.7%	76.8%	76.0%	74.0%	72.1%	70.1%	68.1%	66.1%	56.8%	47.4%	38.0%	28.7%	19.3%	14.8%	10.2%	5.7%	1.1%	0.0%
2,250	7,382	88.0%	83.8%	80.5%	79.8%	77.7%	75.6%	73.5%	71.4%	69.3%	66.1%	63.0%	59.8%	56.6%	53.5%	42.1%	30.7%	19.3%	7.9%	0.0%
2,000	6,562	92.0%	89.7%	86.8%	86.2%	84.0%	81.9%	79.8%	77.7%	75.6%	72.4%	69.3%	66.1%	63.0%	59.8%	47.1%	34.5%	21.8%	9.2%	0.0%
1,750	5,741	97.1%	95.0%	92.1%	91.4%	89.5%	87.6%	85.7%	83.8%	81.9%	78.8%	75.6%	72.4%	69.3%	66.1%	63.0%	59.8%	56.6%	53.5%	50.3%
1,500	4,921	100.0%	100.0%	98.2%	97.7%	95.9%	94.0%	92.1%	90.2%	88.3%	85.3%	82.4%	79.4%	76.5%	73.5%	69.9%	66.3%	62.7%	59.2%	55.6%
1,250	4,101	100.0%	100.0%	100.0%	100.0%	100.0%	99.0%	97.5%	96.1%	94.6%	91.4%	88.3%	85.1%	81.9%	78.8%	75.2%	71.6%	68.0%	64.4%	60.9%
1,000	3,281	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	97.7%	94.6%	91.4%	88.3%	85.1%	81.5%	77.9%	74.3%	70.8%	67.2%
900	2,953	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	98.6%	95.9%	93.1%	90.4%	87.6%	84.0%	80.3%	76.6%	73.0%	69.3%
800	2,625	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.4%	97.1%	94.8%	92.5%	90.2%	86.4%	82.7%	78.9%	75.1%	71.4%
700	2,297	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	98.2%	96.3%	94.4%	92.5%	88.8%	85.1%	81.3%	77.6%	73.9%
600	1,969	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.0%	97.5%	96.1%	94.6%	91.0%	87.5%	84.0%	80.4%	76.9%
500	1,640	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.9%	98.8%	97.7%	96.7%	93.3%	89.9%	86.6%	83.2%	79.8%
400	1,312	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.4%	98.8%	95.9%	93.1%	90.2%	87.3%	84.5%
300	984	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	98.6%	96.2%	93.8%	91.5%	89.1%
200	656	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	98.3%	96.9%	95.2%	93.5%
100	328	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	98.3%	97.6%	97.0%	96.3%
0	0	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	99.6%	99.0%	98.3%	97.6%	97.0%	96.3%
Ambie	ent (C)	20	25	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46

Chart applicable to 1g/bhp-hr operation only.

For derates less than 50%, refer to partial load operation section in OMM.



OVERALL PACKAGE DERATE GUIDANCE:

To determine the actual package rating at site conditions, one must consider, separately, limitations due to fuel characteristics and air system limitations. The Fuel Usage Guide deration establishes fuel limitations while the Altitude/Temperature deration factors and RPC (reference the Cat Methane Program) establish air system limitations. RPC is considered when the Altitude/Temperature deration is less than 1.0 (100%). Under this condition, add the two factors together. When the site conditions do not require an Altitude/Temperature derate (factor is 1.0), it is assumed the turbocharger has sufficient capability to overcome the low fuel relative power and RPC is ignored.

To determine the actual power available, take the lowest rating between 1) and 2) below:

1) Fuel Usage Guide Deration

2) 1-((1-Altitude/Temperature Deration) + (1-RPC))

STANDARD FEATURES

EMCP 4.2 LOCAL CONTROL PANEL

- Generator mounted EMCP 4.2 provides power metering, protective relaying and engine and generator control and monitoring.
- Convenient service access for Cat service tools (not included).
- Integration with the Cat DVR provides enhanced system monitoring.
- Ability to view and reset diagnostics of all controls networked on J1939 datalink eliminates need for separate service tools for troubleshooting.
- Real-time clock allows for date and time-stamping of diagnostics and events.
- True RMS AC metering, 3 phase: L-L volts, L-N volts, Phase, Amps, Hz, ekW, kVA, kVAR, kWHr, % kW, PF

EMCP 4.2 ENGINE OPERATOR INTERFACE

- Graphical display with positive image, transflective LCD, adjustable white backlight/contrast.
- Digital indication for - RPM
- DC Volts
- Operating hours Oil pressure
- Coolant Temperature Oil Temperature
- Two LED status indicators (1 red, 1 amber)
- Engine cool-down timer
- Engine cycle crank
- Three engine control keys and status indicators (Run/Auto/Stop).
- Lamp test and Alarm acknowledgement keys
- Warnings/shutdowns with indicating text for:
 - Low oil pressure Overspeed
 - High Oil Temperature Overcrank
 - Emergency stop AGC-4
- Emergency stop pushbutton
- Display navigation keys including two shortcut keys for Engine Parameters or Generator Parameters

AGC-4/EMCP 4.2 PROTECTIVE RELAYING

- Generator protective features
 - 25 sync-check (AGC-4)
 - 32 rev. power (EMCP 4.2 and AGC-4)
 - 40 loss of excitation (Cat DVR and AGC-4 impedance based)
 - 50/51 Inst. and time overcurrent (GCB trip unit and AGC-4)
 - 47 Negative Voltage Sequence (AGC-4)
 - 46 Negative Sequence Current (AGC-4)
 - 27/59 phase under/over voltage (EMCP 4.2 and AGC-4)
 - 81O/U under/over frequency (EMCP 4.2 and AGC-4)
- Package mounted AGC-4 controls provides auto paralleling, CAN-bus, Ethernet communications, PWM and Analog outputs, and legacy analog load sharing (real and reactive)
- AGC-4 main display/ AOP secondary display

CIRCUIT BREAKER

- 3200A IEC rated, fixed type, 3 poles, genset mounted, electrically operated.
- Solid state trip unit for overload (time overcurrent) and fault (instantaneous) overcurrent protection. LSIG is standard.
- Includes DC shunt trip coil activated on any monitored engine or electrical fault and DC undervoltage release trip coil (UVR), 65 KA-interrupting capacity at 480 VAC.
- Ground fault sensing/trip (optional ground CT)

BUS BARS

- Three phase, plus full rated neutral, bus bars are tin-plated copper with NEMA standard hole pattern for connection of customer load cables and generator cables.
- Bus bars are sized for full load capacity of the generator set at 0.8 power factor.
- Includes ground bus, tin-plated copper, for connection to the generator frame ground and field ground cable.

CONTAINER

- 40' ISO high cube container, CSC 9-High Stack Certified
- Painted standard Cat Power Module White per Caterpillar Specifications
- Standard air intake louvers
- Three (3) lockable personnel doors with panic release
- Fire extinguisher
- LH and RH engine service panels integrated into container side walls
- 110% spill containment system for on-board engine fluids

INTERNAL LIGHTING

- Six (6) compact LED type internal DC lights with timers located at each personnel door
- One (1) duplex service receptacle

BATTERY CHARGER AND BATTERIES

- 24 VDC/20A battery charger with float/equalize modes and charging ammeter
- Four oversized maintenance free batteries

EMERGENCY STOP PUSHBUTTON

• Single emergency stop pushbuttons (ESP) located on rear face of generator set controls area

EXHAUST SILENCER

- Critical grade, internally mounted rectangular exhaust silencers with vertical discharge
- 2 m high vertical discharging exhaust stack located in radiator discharge area

TRAILER (optional)

- Three axle with Anti-lock brake system
- Goodyear G314 295/75R225 Load Range G

VOLTAGE REGULATION AND POWER FACTOR CONTROL CIRCUITRY

- Generator mounted automatic voltage regulator, microprocessor based
- Manual raise/lower voltage adjust capability and VAR/power factor control circuitry, all via AGC-4, for maintaining constant generator power factor while paralleled with utility
- Includes RFI suppression, exciter limiter and exciter diode monitoring

CURRENT TRANSFORMERS

• CT's rated 3500:5 with secondary wired to shorting terminal strip protection

AC DISTRIBUTION

- 50/60 Hz Transformer distributes utility voltage or customer supplied line voltage, which is selectable via onboard switch, for the Power Module AC auxiliaries .
- Provides 240/120 VAC for all module accessories except Jacket water heater (400V). Includes controls to de-energize jacket water heaters and generator space heater when the engine is running

MODES OF OPERATION

- Provides for single unit stand-alone operation, island mode paralleling and load sharing with other power modules, and single unit-to-utility mode paralleling for base load control (with open transition between paralleling modes)*
- Island mode paralleling features:
 - AGC-4 control allows single unit to connect to a dead bus
 - Auto synchronization (voltage & phase matching)
 - Load sharing (kW) analog signal (like units & legacy compatible)
 - Load sharing (kVAR) analog signal (like units only)
- Utility mode paralleling features:
 - Auto synchronization (voltage & phase matching)
 - Base-load control (selectable: programmable set-point or potentiometer adjust)
 - Soft load/unload (programmable, shared setpoint)
 - Power Factor control (programmable setpoint)

RATING DEFINITIONS AND CONDITIONS

Continuous — Output available without varying load for an unlimited time. Continuous power is in accordance with ISO8528, AS2789, and BS5514. Fuel stop power is in accordance with ISO03036. Natural gas ratings have been established on natural gas with net calorific Low Heat Value (LHV) of approximately 35.6 MJ/Nm3 (905 Btu/cu ft) and 80 Methane Number (MN). For values in excess of altitude, ambient temperature, inlet/exhaust restriction, or different from the conditions listed, contact your local Cat dealer.

WEIGHTS AND DIMENSIONS

Model	Length	Width	Height	Weight with Lube oil and Coolant
	mm (in)	mm (in)	mm (in)	kg (lb)
XQ1475G	12192 (480)	2438 (96)	2896 (114)	31,920 (70,372)

EQUIPMENT LAYOUT



Information contained in this publication may be considered confidential. Discretion is recommended when distributing. CAT, CATERPILLAR, their respective logos, "Caterpillar Yellow", the "Power Edge" trade dress as well as corporate and product identify used herein, are trademarks of Caterpillar and may not be used without permission

> www.Cat-ElectricPower.com ©2013 Caterpillar. All rights reserved.



GAS ENGINE TECHNICAL DATA

CATERPILLAR[®]

ENGINE SPEED (rpm):	1500 RATING S	RATEGY:				STANDARD
COMPRESSION RATIO:	11.3:1 APPLICATI	ON:				GENSET
AFTERCOOLER TYPE:	SCAC RATING LE	EVEL:				CONTINUOUS
AFTERCOOLER - STAGE 2 INLET (°F):	130 FUEL:					NAT GAS
AFTERCOOLER - STAGE 1 INLET (°F):	198 FUEL SYS	IEM:			CAI	LOW PRESSURE
JACKET WATER OUTLET (°F):	210				WITH AIR FUEL	RATIO CONTROL
ASPIRATION:	TA FUEL PRE	SSURE RANGE(psi	g):			0.5-5.0
COOLING SYSTEM:	JW+OC+1AC, 2AC FUEL MET	HANE NUMBER:				80
CONTROL SYSTEM:	ADEM3 W/ IM FUEL LHV	(Btu/sct):		15 (1)		905
EXHAUST MANIFOLD:	DRY ALTITUDE		*FINLET AIR TEN	νΡ. (π):		5499
COMBUSTION:	LOW EMISSION POWER FA	ACTOR:				0.8
NOX EMISSION LEVEL (mg/Nm3 NOX):	500 VOLTAGE(V):				400-11000
	80			-		
RATING	3	NOTES	LOAD	100%	75%	50%
GENSET POWER	(WITH ANCILLARY LOAD	(1)(2)	ekW	1475	1106	737
GENSET POWER	WITH ANCILLARY LOAD	(1)(2)	k\/A	1843	1382	922
		(1)(2)	hhn	2175	1660	1150
	(WITHOUT AN	(2)	Dip 0/	2175	1000	05.0
	(100 00 40/4	(1)	%	95.8	95.8	95.3
GENSET EFFICIENCY (@ 1.0 Power Factor)	(ISU 3046/1) (3)	%	38.0	36.6	33.7
THERMAL EFFICIENCY		(4)	%	46.1	46.7	48.1
TOTAL EFFICIENCY (@ 1.0 Power Factor)		(5)	%	84.1	83.3	81.8
ENONE D		1				
ENGINE D	AIA					
GENSET FUEL CONSUMPTION	(ISO 3046/1) (6)	Btu/ekW-hr	9062	9398	10186
GENSET FUEL CONSUMPTION	(NOMINAL) (6)	Btu/ekW-hr	9283	9628	10434
ENGINE FUEL CONSUMPTION	(NOMINAL) (6)	Btu/bhp-hr	6293	6414	6691
AIR FLOW (77°F, 14.7 psia)	(WET) (7)	ft3/min	4297	3330	2375
AIR FLOW	(WET	(7)	lb/hr	19051	14767	10532
FUEL FLOW (60°F 14.7 psia)	, , , , , , , , , , , , , , , , , , ,	, (1)	sofm	252	196	142
			in Ha(abs)	103.7	82.4	61.2
			iii iig(abs) °⊏	280	02.4	01.2
			F	380	312	234
AFTERCOOLER AIR OUT TEMPERATURE			°F	133	132	133
INLET MAN. PRESSURE		(8)	in Hg(abs)	89.1	69.0	49.6
INLET MAN. TEMPERATURE	(MEASURED IN PLENUM) (9)	°F	135	135	137
TIMING		(10)	°BTDC	28	28	28
EXHAUST TEMPERATURE - ENGINE OUTLET		(11)	°F	865	899	931
EXHAUST GAS FLOW (@engine outlet temp, 14.5	psia) (WET) (12)	ft3/min	11419	9083	6635
EXHAUST GAS MASS FLOW	(WET	(12)	lb/hr	19741	15304	10919
	, , , , , , , , , , , , , , , , , , ,	(12)	in H2O	10.04	6.23	3.07
		(13)	in H2O	20.07	0.23	1.02
MAX EXHAUST RESTRICTION		(13)	111120	20.07	9.09	1.95
EMISSIONS DATA -	ENGINE OUT					
		(14)(15)	a/bbp_br	1.00	1.02	1.06
		(14)(16)	g/bhp-hi	2.02	2.00	1.00
		(14)(10)	g/bhp-hi	2.03	2.00	1.99
THC (moi. wi. of 15.84)		(14)(10)	g/bnp-nr	5.05	5.62	0.52
NMHC (mol. wt. of 15.84)		(14)(16)	g/bhp-hr	0.76	0.84	0.98
NMNEHC (VOCs) (mol. wt. of 15.84)		(14)(16)(17)	g/bhp-hr	0.51	0.56	0.65
HCHO (Formaldehyde)		(14)(16)	g/bhp-hr	0.53	0.53	0.55
CO2		(14)(16)	g/bhp-hr	428	437	456
EXHAUST OXYGEN		(14)(18)	% DRY	10.0	9.9	9.7
LAMBDA		(14)(18)		1.73	1.73	1.70
	-					
ENERGY BALAN	ICE DATA					
LHV INPUT		(19)	Btu/min	228129	177451	128211
HEAT REJECTION TO JACKET WATER (JW)		(20)(28)	Btu/min	30726	25566	21080
HEAT REJECTION TO ATMOSPHERE		(21)	Btu/min	6546	5513	4490
HEAT REJECTION TO LUBE OUL (OC)		(22)(28)	Btu/min	5612	5034	4338
		(23)(24)	Btu/min	71112	58099	43700
LIEAT REJECTION TO EXHAUST (LIV TO 77 F)		(23)(24)	Dtu/min	50400	41500	43700
THEAT REJECTION TO EXHAUST (LHV TO 248°F)		(23)	Blu/min	50406	41503	31410
HEAT REJECTION TO A/C - STAGE 1 (1AC)		(25)(28)	Btu/min	14027	6785	1530
HEAT REJECTION TO A/C - STAGE 2 (2AC)		(26)(29)	Btu/min	6644	4855	3101
PUMP POWER		(27)	Btu/min	1218	1218	1218

CONDITIONS AND DEFINITIONS Engine rating obtained and presented in accordance with ISO 3046/1. (Standard reference conditions of 77°F, 29.60 in Hg barometric pressure.) No overload permitted at rating shown. Consult the altitude deration factor chart for applications that exceed the rated altitude or temperature.

Emission levels are at engine exhaust flange prior to any after treatment. Values are based on engine operating at steady state conditions, adjusted to the specified NOx level at 100% load. Tolerances specified are dependent upon fuel quality. Fuel methane number cannot vary more than ± 3.

For notes information consult page three.

G3516C

	FUEL USAGE GUIDE													
	FTHA		FR 30	35	40	45	50	55	60	65	70	75	80	100
	SET PO		NG -	-	-	-	-	20	22	24	28	28	28	28
D	ERATI	ON FACT	OR 0	0	0	0	0	0.90	0.91	0.93	1	1	1	1
ALTITU	ALTITUDE DERATION FACTORS AT RATED SPEED													
	130	No Rating												
	120	No Rating												
INLET	110	No Rating												
AIR	100	1	1	1	0.96	0.89	0.81	No Rating						
	90	1	1	1	1	0.98	0.92	0.87	0.81	0.76	No Rating	No Rating	No Rating	No Rating
	80	1	1	1	1	1	0.98	0.93	0.88	0.83	0.78	0.67	No Rating	No Rating
	70	1	1	1	1	1	1	0.95	0.90	0.85	0.79	0.73	0.62	No Rating
	60	1	1	1	1	1	1	0.96	0.90	0.85	0.80	0.74	0.65	0.56
	50	1	1	1	1	1	1	0.96	0.91	0.85	0.80	0.74	0.67	0.60
		0	1000	2000	3000	4000	5000	6000	7000	8000	9000	10000	11000	12000
						ALTI	TUDE (FE	ET ABOV	E SEA LE	VEL)				
AFTE	ERCO			TION FAC	TORS									
		۳)	CHKE											
	130	No Rating												
	120	No Rating												
INLET	110	No Rating												
	100	1.12	1.17	1.21	1.26	1.31	1.35	No Rating						
°F	90	1.06	1.10	1.15	1.19	1.24	1.28	1.28	1.28	1.28	No Rating	No Rating	No Rating	No Rating
	80	1	1.04	1.08	1.13	1.17	1.22	1.22	1.22	1.22	1.22	1.22	No Rating	No Rating
	70	1	1	1.02	1.06	1.11	1.15	1.15	1.15	1.15	1.15	1.15	1.15	No Rating
	60	1	1	1	1	1.04	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
	50	1	1	1	1	1	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01
		0	1000	2000	3000	4000	5000	6000	7000	8000	9000	10000	11000	12000
						ALTI	TUDE (FE	ET ABOV	E SEA LE	VEL)				

FUEL USAGE GUIDE:

This table shows the derate factor and full load set point timing required for a given fuel. Note that deration and set point timing reduction may be required as the methane number decreases. Methane number is a scale to measure detonation characteristics of various fuels. The methane number of a fuel is determined by using the Caterpillar methane number calculation program

ALTITUDE DERATION FACTORS:

This table shows the deration required for various air inlet temperatures and altitudes. Use this information along with the fuel usage guide chart to help determine actual engine power for vour site

ACTUAL ENGINE RATING:

To determine the actual rating of the engine at site conditions, one must consider separately, limitations due to fuel characteristics and air system limitations. The Fuel Usage Guide deration establishes fuel limitations. The Altitude/Temperature deration factors and RPC (reference the Caterpillar Methane Program) establish air system limitations. RPC comes into play when the Altitude/Temperature deration is less than 1.0 (100%). Under this condition, add the two factors together. When the site conditions do not require an Altitude/Temperature derate (factor is 1.0), it is assumed the turbocharger has sufficient capability to overcome the low fuel relative power, and RPC is ignored. To determine the actual power available, take the lowest rating between 1) and 2).

AFTERCOOLER HEAT REJECTION FACTORS(ACHRF):

To maintain a constant air inlet manifold temperature, as the inlet air temperature goes up, so must the heat rejection. As altitude increases, the turbocharger must work harder to overcome the lower atmospheric pressure. This increases the amount of heat that must be removed from the inlet air by the aftercooler. Use the aftercooler heat rejection factor (ACHRF) to adjust for inlet air temp and altitude conditions. See notes 28 and 29 for application of this factor in calculating the heat exchanger sizing criteria. Failure to properly account for these factors could result in detonation and cause the engine to shutdown or fail

INLET AND EXHAUST RESTRICTIONS FOR ALTITUDE CAPABILITY:

The altitude derate chart is based on the maximum inlet and exhaust restrictions provided on page 1. Contact factory for restrictions over the specified values. Heavy Derates for higher restrictions will apply.

NOTES:

1. Generator efficiencies, power factor, and voltage are based on standard generator. [Genset Power (ekW) is calculated as: (Engine Power (bkW) x Generator Efficiency) - Ancillary Load (ekW)], [Genset Power (kVA) is calculated as: ((Engine Power (bkW) x Generator Efficiency) - Ancillary Load (ekW))/ Power Factor]

2. Rating is with two engine driven water pumps. Tolerance is (+)3, (-)0% of full load.

3. ISO 3046/1 Genset efficiency tolerance is (+)0, (-)5% of full load % efficiency value based on a 1.0 power factor.

Thermal Efficiency is calculated based on energy recovery from the jacket water, lube oil, 1st stage aftercooler, and exhaust to 248°F with engine operation at ISO 3046/1 Genset Efficiency, and assumes unburned fuel is converted in an oxidation catalyst.

5. Total efficiency is calculated as: Genset Efficiency + Thermal Efficiency. Tolerance is ±10% of full load data.

6. ISO 3046/1 Genset fuel consumption tolerance is (+)5, (-)0% of full load data. Nominal genset and engine fuel consumption tolerance is ± 2.5% of full load data.

Air flow value is on a 'wet' basis. Flow is a nominal value with a tolerance of ± 5 %.

8. Inlet manifold pressure is a nominal value with a tolerance of ± 5 %

9. Inlet manifold temperature is a nominal value with a tolerance of ± 9°F.

10. Timing indicated is for use with the minimum fuel methane number specified. Consult the appropriate fuel usage guide for timing at other methane numbers.

11. Exhaust temperature is a nominal value with a tolerance of (+)63°F, (-)54°F.

12. Exhaust flow value is on a 'wet' basis. Flow is a nominal value with a tolerance of ± 6 %.

13. Inlet and Exhaust Restrictions are maximum allowed values at the corresponding loads. Increasing restrictions beyond what is specified will result in a significant engine derate. Emissions data is at engine exhaust flange prior to any after treatment.
 NOx tolerances are ± 18% of specified value.
 CO, CO2, THC, NMHC, NMNEHC, and HCHO values are "Not to Exceed" levels. THC, NMHC, and NMNEHC do not include aldehydes.

17. VOCs - Volatile organic compounds as defined in US EPA 40 CFR 60. subpart JJJJ

18. Exhaust Oxygen tolerance is ± 0.5; Lambda tolerance is ± 0.05. Lambda and Exhaust Oxygen level are the result of adjusting the engine to operate at the specified NOx level. 19. LHV rate tolerance is ± 2.5%.

20. Heat rejection to jacket water value displayed includes heat to jacket water alone. Value is based on treated water. Tolerance is ± 10% of full load data.

Heat rejection to atmosphere based on treated water. Tolerance is \pm 50% of full load data. 21

Lube oil heat rate based on treated water. Tolerance is ± 20% of full load data.

23. Exhaust heat rate based on treated water. Tolerance is ± 10% of full load data.

Heat rejection to exhaust (LHV to 77°F) value shown includes unburned fuel and is not intended to be used for sizing or recovery calculations.

25. Heat rejection to A/C - Stage 1 based on treated water. Tolerance is ±5% of full load data.

Heat rejection to A/C - Stage 2 based on treated water. Tolerance is ±5% of full load data.

27. Pump power includes engine driven jacket water and aftercooler water pumps. Engine brake power includes effects of pump power.

28. Total Jacket Water Circuit heat rejection is calculated as: (JW x 1.1) + (OC x 1.2) + (1AC x 1.05) + [0.92 x (1AC + 2AC) x (ACHRF - 1) x 1.05]. Heat exchanger sizing criterion is maximum circuit heat rejection at site conditions, with applied tolerances. A cooling system safety factor may be multiplied by the total circuit heat rejection to provide additional margin. 29. Total Second Stage Aftercooler Circuit heat rejection is calculated as: (2AC x 1.05) + [(1AC + 2AC) x 0.08 x (ACHRF - 1) x 1.05]. Heat exchanger sizing criterion is maximum circuit heat rejection at site conditions, with applied tolerances. A cooling system safety factor may be multiplied by the total circuit heat rejection to provide additional margin.

FREE FIELD MECHANICAL & EXHAUST NOISE

.

. _

MECHANICA	IECHANICAL: Sound Power (1/3 Octave Frequencies)													
Gen Power Without Fan	Percent Load	Engine Power	Overall	100 Hz	125 Hz	160 Hz	200 Hz	250 Hz	315 Hz	400 Hz	500 Hz	630 Hz	800 Hz	
ekW	%	bhp	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	
1475	100	2175	113.7	79.3	79.9	85.7	87.8	91.8	92.2	95.2	99.6	98.2	98.1	
1106	75	1660	111.0	77.5	77.0	83.6	85.7	88.4	89.5	92.2	97.7	96.6	97.0	
737	50	1150	109.5	75.4	75.3	80.9	83.1	86.1	87.8	90.7	96.4	96.0	96.1	

MECHANICAL: Sound Power (1/3 Octave Frequencies)

Gen Power	Percent	Engine											
Without Fan	Load	Power	1 kHz	1.25 kHz	1.6 kHz	2 kHz	2.5 kHz	3.15 kHz	4 kHz	5 kHz	6.3 kHz	8 kHz	10 kHz
ekW	%	bhp	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)
1475	100	2175	102.4	101.3	101.4	100.3	100.7	99.4	99.4	99.8	101.7	110.1	96.4
1106	75	1660	101.1	100.8	99.7	98.9	99.6	98.1	98.3	99.0	103.5	97.9	93.9
737	50	1150	100.4	100 1	98.8	98.2	99.0	97.4	97 1	99.2	97.6	93.8	93.4

EXHAUST: Sound Power (1/3 Octave Frequencies)

Gen Power Without Fan	Percent Load	Engine Power	Overall	100 Hz	125 Hz	160 Hz	200 Hz	250 Hz	315 Hz	400 Hz	500 Hz	630 Hz	800 Hz
ekW	%	bhp	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)
1475	100	2175	127.3	114.9	117.7	117.8	115.8	111.1	107.7	113.9	117.2	106.2	108.9
1106	75	1660	125.7	114.1	117.3	117.0	115.8	109.0	107.6	111.4	114.5	104.5	107.2
737	50	1150	123.8	114.6	117.3	114.5	113.2	107.0	106.7	108.2	110.8	103.0	105.4

EXHAUST: Sound Power (1/3 Octave Frequencies)

Gen Power	Percent	Engine											
Without Fan	Load	Power	1 kHz	1.25 kHz	1.6 kHz	2 kHz	2.5 kHz	3.15 kHz	4 kHz	5 kHz	6.3 kHz	8 kHz	10 kHz
ekW	%	bhp	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)	dB(A)
1475	100	2175	100.7	107.7	107.5	108.8	111.2	113.5	113.9	115.4	115.1	116.0	114.0
1106	75	1660	99.0	105.6	104.8	106.2	109.6	111.8	112.4	113.4	114.2	113.4	109.8
737	50	1150	98.7	101.9	102.3	105.1	108.0	109.5	109.5	110.3	110.9	109.4	105.9

SOUND PARAMETER DEFINITION:

Sound Power Level Data - DM8702-02

Sound power is defined as the total sound energy emanating from a source irrespective of direction or distance. Sound power level data is presented under two index headings: Sound power level -- Mechanical Sound power level -- Exhaust

Mechanical: Sound power level data is calculated in accordance with ISO 6798. The data is recorded with the exhaust sound source isolated.

Exhaust: Sound power level data is calculated in accordance with ISO 6798 Annex A. Exhaust data is post-catalyst on gas engine ratings labeled as "Integrated Catalyst".

Measurements made in accordance with ISO 6798 for engine and exhaust sound level only. No cooling system noise is included unless specifically indicated. Sound level data is indicative of noise levels recorded on one engine sample in a survey grade 3 environment.

How an engine is packaged, installed and the site acoustical environment will affect the site specific sound levels. For site specific sound level guarantees, sound data collection needs to be done on-site or under similar conditions.



401 East Jackson Street, Suite 2340 Tampa, Florida 33602 Corp. Tel.: (813) 920-35001 Direct: (813) 535-7771 Mobile: (813) 918-07621 Fax: (941) 220-6612 Email: <u>MWeaver@CTGPowerSystems.com</u> Website: <u>www.CTGPowerSystems.com</u>



































GENERATOR INSPECTION CHECK LIST

Date:				Serial #:						
Work	Ticket	#:		Make:						
Mode	el:			Hours:						
Generator Inspection Checklist										
1	🗆 Yes	□ No		Check block heater for proper operation						
2	🗆 Yes	□ No		Check coolant level						
3	🗆 Yes	□ No		Check coolant freeze point and molybdate / nitrite						
4	🗆 Yes	□ No	□ NA	Visual inspection of cooling system for leaks						
5	🗆 Yes	□ No	□ NA	Inspect coolant hoses and replace any cracked or brittle						
6	🗆 Yes	□ No	□ NA	Inspect belts and replace any cracked or brittle						
7	🗆 Yes	□ No	□ NA	Change coolant filters, date and hours on filters						
8	🗆 Yes	□ No	□ NA	Check battery charger for proper operation						
9	🗆 Yes	□ No		Check engine alternator for proper operation						
10	🗆 Yes	🗆 No	□ NA	Test batteries, replace and date if new are installed						
11	🗆 Yes	🗆 No	□ NA	Clean and apply battery terminal protection						
12	🗆 Yes	🗆 No	□ NA	Drain and replace engine oil and filters, date and hours on filters						
13	🗆 Yes	□ No	□ NA	Visual inspection for engine oil leaks						
14	🗆 Yes	🗆 No	□ NA	Replace all fuel filters, date and hours on filters						
15	🗆 Yes	□ No		Inspect fuel lines and replace any cracked or brittle						
16	🗆 Yes	🗆 No	□ NA	Visual inspection for fuel leaks						
17	🗆 Yes	🗆 No	□ NA	Check fuel tank for cleanliness and fuel condition						
18	🗆 Yes	🗆 No	□ NA	Replace engine air filter, date and hours on filter						
19	🗆 Yes	🗆 No	□ NA	Visual inspection of engine air intake hoses and piping						
20	🗆 Yes	🗆 No	□ NA	Check intake and exhaust louvers for proper operation						
21	🗆 Yes	🗆 No	□ NA	Visual inspection of engine exhaust system for leaks						
22	🗆 Yes	🗆 No	□ NA	Check exhaust rain cap for proper operation						
23	🗆 Yes	🗆 No	□ NA	Check main circuit breaker for proper operation						
24	🗆 Yes	□ No		Visual inspection of wiring harnesses and enclosures						
25	🗆 Yes	🗆 No		Verify engine and generator metering are functioning and accurate						

Notes:

Standard Engine Load Test Procedures

Make 100% sure you are clocked into the correct work ticket.

Keep work ticket notes up to date – what have you done to the unit, problems, etc. Keep the work ticket clean and write neatly as this may go to the customer in some cases.

Inspect and make any needed repairs.

- Remove cutoff wiring and inspect entire unit for defects. Repair as needed.
- Open every connection box to check for cut wiring, rodent nests and wasp nests.
- Test engine coolant using coolant test strips and note Measures Freeze Point and Molybdate / Nitrite
- Test battery charger if equipped.
- Test block heaters if equipped.
- If an engine service is required or other parts are needed, order parts so they are ready after load test.

Load Test

- Run unit for 5 minutes with no load, check for leaks and general operating condition. Repair as needed.
- Load test at full load for one hour.
- Block load to maximum capacity and note kW.
- Record readings per our load test form.
- Record short video under full load showing metering and overall view of the unit.

Service

- Service as noted on the work ticket.
- Label all new filters with date changed and engine hours.
- Test batteries and replace as needed.
- Clean battery terminals and coat with anti-corrosive spray. Replace damaged cable terminals.
- Inspect cooling system belts, hoses, radiator cap, etc. Replace as needed.
- If a mobile unit, test all signal lights and brakes. Repair as needed.

Standard Generator Set Load Test Report

Date:	Customer:	WT #:
Engine:	Serial #:	Model #:
Arr. #:	kW (₽RPM
Voltage:	Leads:	Hour Meter Reading:
PF:	Temp Rise:	Rating:
Gen M/N:	Gen S/N:	Regulator:

Time	Coolant Temperature	Oil Pressure	Oil Temp	Base Pressure	Turbo Boost	Fuel PSI	Volts	Amps	Hertz	kW	Engine HP

Notes:

Load Bank Power Fact or is 1.0.

Witnessed By:

Load Tested By:

Video: Yes No